



Operator Name **Taurexco, Inc.** Lease Name **MARTENS** Well # **1**

Sec. **2** Twp. **23S** Rge. **24**  East  West County **Hodgeman**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 4570' - 4599'. 15 45 30 60. Rec. 70' free oil and 140' oil cut mud. IFP 31# 41#, FFP 72# - 83#. ISIP 1281#, FSIP 1150#.

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1496 (+ 801)	
Heebner	3856 (-1559)	
Lansing	3907 (-1610)	
B/KC	4326 (-2029)	
Ft. Scott	4495 (-2198)	
Cherokee Sh.	4520 (-2223)	
Basil Lime	4574 (-2277)	
Conglomerate	4589 (-2292)	
Miss. Chert	4628 (-2331)	
L.T.D.	4650 (-2353)	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4"	8 5/8"	24#	455'	60-40 pop	250	2% gel, 3% cc
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

  

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

  

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
.....	.....	.....	.....	.....	.....

  

Date of First Production	Producing Method				
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
.....	Oil	Gas	Water	Gas-Oil Ratio	Gravity
.....	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled