

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399  
Name American Energies Corp.  
Address 525 Fourth Financial Center  
City/State/Zip Wichita, KS 67202

Purchaser Inland Purchasing & Transportation

Operator Contact Person Alan DeGood  
Phone (316) 263-5785

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Donald Malone  
Phone 316-263-4225

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

12-22-86 1-2-87 1-29-87  
Spud Date Date Reached TD Completion Date

4660'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 473 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-083-21,272-00-00

County Hodgeman

SW SW NE Sec. 11 Twp. 23 Rge. 24 East West

2970 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

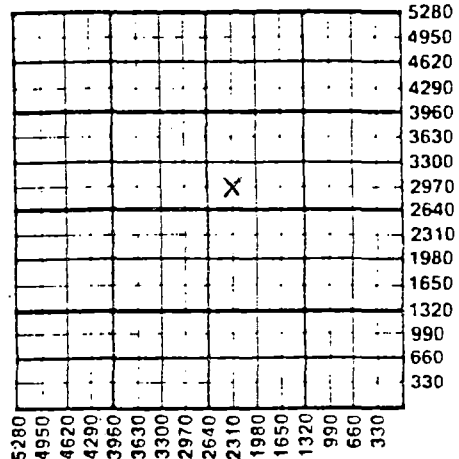
Lease Name Mack "B" Well # 1

Field Name Wildcat Jetmore, South

Producing Formation Mississippian

Elevation: Ground 2350 KB 2355

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

X Surface Water 4620 Ft North from Southeast Corner  
(Stream, pond etc) 3040 Ft West from Southeast Corner  
Sec 11 Twp 23 Rge 24 East X West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood  
Title Vice-President Date 2-6-87

Subscribed and sworn to before me this 6th day of February 1987  
Notary Public LuAnn Hershorn

Date Commission Expires 8-29-88

LUANN HERSHORN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES: 8-29-88

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC STATE CORPORATION COMMISSION  
KGS Plug Other  
3-13-87 MAR 13 1987  
CONSERVATION DIVISION  
WICHITA, KANSAS

Sec. 11, Twp. 23, Rge. 24

SIDE TWO

Operator Name American Energies Corp. Lease Name Mack "B" Well # 1

Sec. 11 Twp. 23 Rge. 24  East  West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 (4592-4630) 30-45-45-45. Strong blow both opens. Rec. 558' GIP, 702' CGO, 124' HOCM. IFP 132-193, IBHP 1197, FFP 244-326, FBHP 1065.

DST #2 (4630-4638) 30-45-60-90. Strong blow both opens. Rec. 540' GIP, 710' CGO, 186' OCSW. IFP 122-204, IBHP 1105, FFP 306-357, FBHP 983.

Name	Top	Bottom
Anhydrite	1542	+813
Heebner	3895	-1540
Lansing	3946	-1591
B KC	4369	-2014
Pawnee	4453	-2098
Ft. Scott	4522	-2167
Cherokee	4546	-2191
Conglomerate	4599	-2244
Miss	4620	-2265
Miss Dol	4632	-2277
LTD	4638	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	473	60/40 Sunset	375	3% ca.cl. 2% gel
Production		4-1/2	9-1/2	4659	60/40 posmix S-10	125	2% gel 500 gallons
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 sh/ft	4633-35			2300 gal. NE 15%			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size <u>2 3/8"</u> Set At		Packer at			
1/29/87							
Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							
Estimated Production Per 24 Hours							
Oil		Gas		Water		Gas-Oil Ratio Gravity	
25 Bbls		MCF		5 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

