

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR American Energies Corporation

API NO. 15-083-20,937-00-00

ADDRESS 575 Fourth Financial Center
Wichita, Kansas 67202

COUNTY Hodgeman

FIELD

**CONTACT PERSON Ronald S. Schraeder
PHONE 316 263-5785

PROD. FORMATION

LEASE Mack

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION 75'W of SW NW SW

DRILLING Husky Drilling Co., Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 200 East First, Suite 500

the SW/4 SEC. 11 TWP. 23S RGE. 24W

Wichita, Kansas 67202

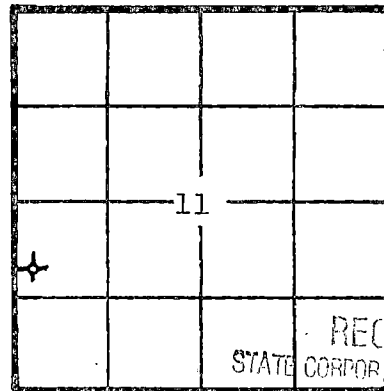
WELL PLAT

PLUGGING Husky Drilling Co., Inc.

CONTRACTOR

ADDRESS 200 East First, Suite 500

Wichita, Kansas 67202



KCC
KGS
(Office Use)

TOTAL DEPTH 4610' PBTD

SPUD DATE 12-3-81 DATE COMPLETED 12-11-81

ELEV: GR 2309 DF 2311 KB 2314

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

RECEIVED
STATE CORPORATION COMMISSION
12-22-81
DEC 22 1981

Amount of surface pipe set and cemented 8-5/8" @ 371 w/275 DV Tool Used? sx 60/40 pos.

CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Ronald

S. Schraeder OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Manager (FOR) ~~(OF)~~ American Energies Corp.,

OPERATOR OF THE Mack LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

NANCY P. LAMPROS
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 6-13-82

Ronald S. Schraeder

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF December, 19 81.

Nancy P. Lampros
NOTARY PUBLIC
Nancy P. Lampros

MY COMMISSION EXPIRES: June 13, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil, rock & sand..	0	75		
Shale.....	75	374		
Shale, sand, & Red Bed.....	374	895		
Blaine - lime.....	895	915		
Red Bed & shale.....	915	955		
Red Bed.....	955	1000		
Sand.....	1000	1170		
Shale & sand.....	1170	1503		
Anhydrite.....	1503	1531		
Shale & shells.....	1531	2225		
Shale & lime.....	2225	4140		
Lime.....	4140	4305		
Lime & shale.....	4305	4512		
Lime.....	4512	4581		
Lime & shale.....	4581	4592		
Chert.....	4592	4610		

DST #1, 4554-81, 30(30)60(60)"		Electric Log	
Wk Blow Tht. Rec: 30' V Sl OCM,	Anhyd	1497 + 817	-4'
2% oil, 20% Wtr, 78% mud. FreOil	Heeb	3848(-1534)	-6'
on top of tool. Hyd 2409 & 2245#,	Lsg	3899(-1585)	-9'
FPs 56-44 & 58-61#, SIPs 828 &	B/KC	4326(-2012)	-14'
597#. Temp 119°.	Paw	4407(-2093)	-18'
DST #2 4579-92, 30(30)60(60)", Wk	Ckee	4496(-2182)	-14'
Blow Tht. Rec: 150' Sl. Mdy W.,	Cgl	4548(-2234)	-14'
(10% M) Hyd. 2402 & 2388#, FPs	Miss	4572(-2258)	-18'
46-58 & 82-100#, SIPs 597-387#,	War	4592(-2278)	NDE
Temp. 120°. Plugged, D&A.	LTD	4612	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	371'KB	60/40 pos	275	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF %	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	