

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5104  
Name Blue Goose Drilling Company, Inc.  
Address P.O. Box 1413  
City/State/Zip Great Bend, KS 67530

Purchaser Clear Creek

Operator Contact Person Martin E. Miller  
Phone 316/792-5633

Contractor: License # same  
Name Company Tools

Wellsite Geologist Steven P. Murphy  
Phone 316.262-7397

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10/24/85.. 10/31/85... 11/20/85.....  
Spud Date Date Reached TD Completion Date  
4585' KB.. N/A (open hole completion)  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 486 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

API NO. 15-.083-21,213-0000  
County Hodgeman  
NW SW NW Sec 12 Twp 23 Rge 24 East  
X West

3630 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Tracy Well # 2

Field Name St. Lawrence

Producing Formation Mississippian

Elevation: Ground 2295' KB 2302'  
Section Plat

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Brandt Repressuring  
Hauled by Sabre Trucking to Wagon SWD, Ness Co.

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # T. 85-920

Groundwater 3630 Ft North from Southeast Corner  
(Well) 4950 Ft West from Southeast Corner of  
Sec 12 Twp 23 Rge 24 East X West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *M.E. Miller*

Title Contract Representative Date 12/27/85

Subscribed and sworn to before me this 27th day of December 1985  
Notary Public *Helen C. Standley*

Date Commission Expires 12-8-87

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

HELEN C. STANDLEY  
Barton County, Kansas  
My Appt. Exp. 12-8-87

Form ACO-1 (7-84)

DEC 31 1985  
12-31-85

Operator Name Blue Goose Drilling Company, Inc. Lease Name Tracy Well # 2

Sec. 12 Twp. 23 Rge. 24  East  West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4554-4570' 40-30 IFP 20-20 ISIP 22 HP 2304-2290' Temp 117° Rec: 1' mud.

DST #2 4549-4580' 45-45-75-45 IFP 114-115 ISIP 286 FFP 115-115 FSIP 182 HP 2255-2232. Temp 121°. Rec: 15' SOCGM (3% oil 12% gas 85% mud) 60' O&GCM (12% oil 15% gas 2% water 71% mud) 60' HO&GCM (27% oil 11% gas 2% water 60% mud) 60' M&GCO (23% mud 1% water 15% gas 61% oil)

DST #3 4575-4585' 45-45-75-45 IFP 54-139 ISIP 1124 FFP 166-196 FSIP 1040 HP 2315-2273. Temp 115°. Rec: 310' GIP 50' CGO 390' Slightly MGO (8% mud 18% gas 74% oil) 30' WCGO (12% water 23% gas 65% oil).

Name	Top	Bottom
Anh	1492	+8100
Heeb	3845	-1543
Lans	3895	-1593
BKC	4320	-2018
Ft Scott	4471	-2169
Cherokee	4494	-2192
Miss	4556	-2254

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24	486	60/40pos	250	3% cc 2% gel
Production	7 7/8"	4 1/2"	10.5	4582	ASC	100	4# Gilsonite/sk
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	4579-4584			150 gal INS		4579-84	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
11/20/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		10 Bbls	MCF	25 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4579-4584  
 Used on Lease  Dually Completed .....  
 Commingled .....