

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5399 EXPIRATION DATE 6/85

OPERATOR American Energies Corporation API NO. 15-083-21,117-0000

ADDRESS 575 Fourth Financial Center COUNTY Hodgeman

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Mr. Glen Thrasher PROD. FORMATION Not applicable

PHONE (316) 263-5785 No Indicate if new pay.

PURCHASER N/A LEASE Tracy

ADDRESS _____ WELL NO. 1

WELL LOCATION NE SW NW

DRILLING CONTRACTOR White & Ellis Drilling, Inc. 1650 Ft. from North Line and

ADDRESS 401 E. Douglas, Suite 500 990 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 12 TWP 23S RGE 24W 

PLUGGING CONTRACTOR Same as Drilling Contractor WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4723' PBTD _____

SPUD DATE 1/30/84 DATE COMPLETED 2/10/84

ELEV: GR 2290' DF 5' KB 2295'

DRILLED WITH ~~(X) (X) (X)~~ (ROTARY) ~~(X) (X) (X)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 455' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Glen C. Thrasher, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Glen C. Thrasher
(Name) Glen C. Thrasher

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of February,

19 84.



Kristee Wittrig
(NOTARY PUBLIC) Kristee Wittrig

MY COMMISSION EXPIRES: 8-31-87

RECEIVED
STATE CORPORATION COMMISSION

MAR 2 1984
3-12-84
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR American Energies Corp.

LEASE NAME Tracy

SEC 12 TWP23 S RGE24W



WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1 4567-77', 30/30/60/60, rec. 200' CGO, 39° gravity, 100' HO&GCM (40% O, 60% M), 60' O&GCWM (30% O, 10% W, 60% M), 60' GCW, ISIP 1193, FSIP 1307, IFP 21-105, FFP 116-179.</p> <p>DST #2 4577-82', 30/30/60/60, rec. 1' clean oil, 555' water, IHP 2261, FHP 2261, IFP 31-147, FFP 147-253, ISIP 1422, FSIP 1422.</p> <p>Anhydrite 1482 +813 Heebner 3838 -1543 Lansing 3887 -1592 BKC 4316 -2021 Pawnee 4401 -2106 Ft. Scott 4466 -2171 Cherokee 4493 -2198 Cgl. 4546 -2251 Miss. 4561 -2266 LTD 4723 -2428</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Reused~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		463'	60/40 POZ	240	2% gel 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil Gas Water Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)	bbls. MCF % bbls. CFPB	
Perforations		