STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Hodgeman						
DESCRIPTION OF WELL AND LEASE	150 'E of SW SE NW 12 23S 24 East X West (location)						
Operator: license # . 9726	2970 Ft North from Southeast Corner of Section						
nameGruss.Petroleum.Management, Inc address .900.Building.of.the.Southwest	3480 Ft West from Southeast Corner of Section (Note: locate well in section plat below)						
310.WTexas	Lease NameTracy Well#						
Operator Contact Person . Earl .WLevea	Field Name Wildcat Producing Formation D&A						
Contractor: license #5476	Elevation: Ground2308'						
Wellsite GeologistBill .Shepherd	Section Plat						
PURCHASERN/A							
Designate Type of Completion	4620						
X New Well A Re-Entry	3960						
☐ Oil ☐ SWD ☐ Temp Abd	3630						
☐ Gas ☐ Inj ☐ Delayed Comp.	2970						
	2640						
	1980						
If OWWO: old well info as follows:	1650						
Operator							
Well Name	660						
Comp. Date Old Total Depth							
•	25280 4950 4950 3360 3360 1320 1320 990 660 330						
WELL HISTORY	WATER SUPPLY INFORMATION						
Drilling Method: 🗵 Mud Rotary 🗌 Air Rotary 🔲 Cable	Source of Water:						
- (a ti (0))							
7/14/847/22/847/22/84	Division of Water Resources Permit #						
Space Butter (Carlot Carlot Ca	☐ Groundwater Ft North From Southeast Corner and						
4631! N/A	(Well)						
Total Depth PBTD	Sec Twp Rge ☐ East ☐ West						
Amount of Surface Pipe Set and Cemented at 515 feet	☐ Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.)						
Multiple Stage Cementing Collar Used? ☐ Yes ※ No	Sec Twp Rge ☐ East ☐ West						
If Yes, Show Depth Set feet	☐ Other (explain)						
If alternate 2 completion, cement circulated	(Factorial Control of						
from	Disposition of Produced Water: Disposal						
	Docket #						
INSTRUCTIONS: This form shall be completed in duplicate and file Wichita, Kansas 67202, within 90 days after completion or recompletion of any	d with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply.						
Information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months.	months if requested in writing and submitted with the form. See rule 82-3-107						
all temporarily abandoned wells.	is form. Submit CP-4 form with all plugged wells. Submit CP-111 form with						
All requirements of the statutes, rules, and regulations promulgated to regula	ate the oll and/gas, industry have been fully complied with and the statements						
herein are complete and correct to the best of my knowledge.	17.1.4						
\mathcal{S}^{\wedge}	16 1 0 1984 KG C OFFICE USE ONLY						
O CONSE	K.C.C. OFFICE USE ONLY K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received						
Signature Linda C. Bustillay Wic	F Letter of Confidentiality Attached C \(\sqrt{Wireline Log Received} \) C \(\sqrt{Drillers Timelog Received} \)						
Signature Will a result de Million	C Drillers Timelog Received						
Title Engineering Adm. Ass't. Date	8/7/84 Distribution						
	8/7/84 Distribution KCC SWD/Rep NGPA KGS Plug Other						
Subscribed and sworn to before me this .7th . day of .August							
	(Specify)						
Notary Public hena Syllion	(Specify)						
Notary Public Lana Sullion Date Commission Expires 10-14-84	(Specify)						

					SIDE	TWO					· /
Operator Name	Gruss	s.Petroleum		Lease	NameTra	су w	/ell# .	1 SEC 12.	TWP235 R	GE. 2.4	☐ East ※ West
					WELL	LOG	•		•		
instruct giving interval level, hydrosta extra sheet if m	tested tic pre	l, time tool op essures, botto	en and m hole	closed, tempera	flowing and ature, fluid r	d shut-in p	ress	ures, whether	shut-in pres	sure read	ched static
	Sent to	Taken Geological Surve	e y	☑ Yes ☑ Yes ☐ Yes	□ No □ No Ⅸ No				Formation De	escription Sample	
Cores Ta	ken	•		1es	<u>M</u> 110		N	ame		Тор	Bottom
	-run	- packer fa	ailure				W N	erington infield eva		2424' 2481' 2950'	
DST #2 - 4562-4597' (Mississippian). Recovered 5' mud in DP, no shows. 15-15-15-0. IHP 2381 psi, IFP 51-51 psi, ISIP 381 psi, FFP 59-58 psi, FSIP 0 psi, FHP 2367 psi, BHT 119°F.							H T H L	Statler 3300' Howard 3476' Topeka 3502' Heebner 3859' Lansing-Kansas City 3909'			
DST #3 - 4564-4602' (Mississippian). Recovered 90' mud slight trace oil on top, 360' muddy water, (80% water & 20% mud). 30-60-90-180. IHP 2409 psi, IFP 73-127 psi, ISIP 1362 psi, FFP 150-238 psi, FSIP 1372 psi, FHP 2401 psi, BHT 129°F.						er, IHP , FFP	F C	Base Kansas City 4338' Ft. Scott 4488' Cherokee 4515' Mississippian 4580'			
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			CA	SING R	ECORD	 ☑ new		used	<u> </u>		
Purpose of string		Rep size hole						production, etc.		type	
L		drilled	1	casing n O.D.)	weight lbs/ft.	setting depth	•	type of cement	# sacks used	perc addit	
Surface.csg.		12-1/4".	8-5	5/.8"	. 24	515'.		60/40Pozmix	360	3% CaC	1, 2% ge
				•••••			••••	(Class H)		.	
	<u>l</u>										
PERFORATION RECORD shots per foot specify footage of each interval perforated					4	Acid, I	Fracture, Shot,	-			
shots per loot		N/A		vai perior			(amount and kind of material used) Dep				
			• • • • • • • • •						• • • • • • • • • • • • • • • • • • • •		
		· · · · · · · · · · · · · · · · · · ·									
TUBING RECO	RD s	ize N/A	set at		packer at			Liner Run	☐ Yes ☐	No N	/A
Date of First Prod	uction	Producing r	method	☐ flowin	g 🔲 pump	oing 🗌 g	as lift	☐ Other (exp	olain)	• • • • • • • • • •	
Estimated Producti Per 24 Hours	on \blacktriangleright	Oil			Gas	Wa	iter	Gas-	Oil Ratio	Gra	avity
N/A			Bbls		MCF			Bbls	СГРВ		**************************************
Disposition of ga	_	vented			ETHOD OF (open hole ther (specify)	perforat	ion	N/A	PROD	UCTION IN	
		upod om laa		٠.	(-,,.,)				• • • • • • • • • • • • • • • • • • • •		• • • • • • • • • • • • • • • • • • • •

☐Dually Completed.
☐Commingled