

ORIGINAL

15-083-21,391-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Don W. Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Bill Klaver

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-18-93 3-27-93 3-27-93
Spud Date Date Reached TD Completion Date

API NO. 15- _____

County Hodgeman

- NW - SW - SE Sec. 12 Twp. 23S Rge. 24 ^E _W

990 Feet from (circle one) Line of Section

2310 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Jones "CC" Well # 1

Field Name _____

Producing Formation None

Elevation: Ground 2305 KB 2310

Total Depth 4650 PBDT _____

Amount of Surface Pipe Set and Cemented at 266' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan 4-14-93
(Data must be collected from the Reserve Pit)

Chloride content 27,000 ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts
Title C. W. Sebitts - President Date 4-06-93

Subscribed and sworn to before me this 6th day of April
19 93.

Notary Public Verdella Lewis

Date Commission Expires 6-06-94

K.C.C. OFFICE USE ONLY
RECEIVED
F Letter of Confidentiality
C Wireline Log Received
C Geologist Report Received
APR 7 1993
Distribution 4-7-93
KCC SWD/Rep NEPA
KGS PLO CONSERVATION DIVISION
Wichita, Kansas



Operator Name Pickrell Drilling Co., Inc. Lease Name Jones "CC" Well # 1
 Sec. 12 Twp. 23S Rge. 24 East County Hodgeman
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1500(+ 810)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3873(-1563)	
List All E.Logs Run:		Lansing	3924(-1614)	
Radiation Guard Log		Stark	4215(-1905)	
		Base/Kansas City	4336(-2026)	
		Marmaton	4358(-2048)	
		Pawnee	4424(-2114)	
		Fort Scott	4492(-2182)	
		Cherokee	4520(-2210)	
		Mississippi	4602(-2292)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	266'KB	60-40 poz	155sx	2% gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None				

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205
WICHITA, KANSAS 67202-1996
(316) 262-8427

#1 Jones "CC"
NW SW SE
Sec. 12-23S-24W
Hodgeman County, Kansas

API#: 15-083-21,391
990' From South Line of Section
2310' From East Line of Section
ELEV: 2310'KB, 2308'DF, 2305'GL

3-17-93: MIRT.

3-18-93: MI & RURT.

3-19-93: (On 3-18) Spud @ 10:15 AM. Ran 6 jts. of new 8 5/8" 20# Csg. set @ 266'KB, cmt w/155sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 3:45 PM on 3-18-93. (On 3-19) Drlg. @ 948'.

3-22-93: (On 3-20) Drlg. @ 2273'. (On 3-21) Drlg. @ 2888'. (On 3-22) Drlg. @ 3380'.

3-23-93: Drlg. @ 3948'.

3-24-93: Drlg. @ 4322'.

3-25-93: Drlg. @ 4547'.

3-26-93: TD 4608'. Prep to drill ahead after DST #1. DST #1 4562'-4608', 30"-60"-30"-30", Rec. 15' M, IFP 20#-20#, ISIP 842#, FFP 20#-20#, FSIP 468#.

3-29-93: (On 3-27) RTD 4650'. DST #2 4608'-4618', 30"-60"-30"-30", Rec. 25' M, IFP 31#-31#, ISIP 977#, FFP 31#-41#, FSIP 551#. Ran OH Logs. LTD 4651'. P&A well as follows: 50sx @ 1530', 80sx @ 750', 30sx @ 500', 40sx @ 290', 10sx @ 40', 15sx in RH of 60-40 poz, 6% gel w/1/4# floseal per sx. Complete @ 1:00 PM on 3-27-93.

SAMPLE TOPS

ELECTRIC LOG TOPS

Anhydrite	1502(+ 808)
Heebner	3872(-1562)
Lansing	3924(-1614)
Stark	4214(-1904)
Base/Kansas City	4336(-2026)
Marmaton	4362(-2052)
Pawnee	4424(-2114)
Fort Scott	4490(-2180)
Cherokee	4520(-2210)
Mississippi	4601(-2291)

Anhydrite	1500(+ 810)
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Mississippi	4602(-2292)

STATE COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Russell, Kansas
 861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1309

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	3-18-93	Sec.	12	fwp.	23	Range	24	Called Out	11:00AM	On Location	2:00PM	Job Start	3:15PM	Finish	3:45PM
Lease	Jones 'cc'		Well No.	#1		Location			Jct Hwy 315 to Circle W/10th		County	Hodgeman		State	Ks.
Contractor	Picknell					Owner					SAME				
Type Job	Surface					To Allied Cementing Co., Inc.					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	12 1/4"		T.D.		269'										
Csg.	8 3/8"		Depth		269'										
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace		11 1/2 bbl.										
Perf.															

Charge To: Picknell Drilling Co. Inc.
 Street: 110 N. Market Suite 205
 City: Wichita State: Ks. 67202
 The above was done to satisfaction and supervision of owner agent or contractor.
 Purchase Order No.
 X *[Signature]*

CEMENT

Amount Ordered	155 sacks 6 1/4 3% cc, 2% gel,		
Consisting of			
Common	93	5.75	534.75
Poz. Mix	62	3.00	186.00
Gel.	3	7.00	21.00
Chloride	5	25.00	125.00
Quickset			

EQUIPMENT

#	No.	Cementer	<i>Tim</i>
Pumptrk	181	Helper	<i>Cary</i>
	No.	Cementer	
Pumptrk		Helper	
#		Driver	<i>Gary</i>
Bulktrk	222	Driver	

Handling	155	1.00	155.00
Mileage	29		179.80
Sub-Total			
Total			1201.55

DEPTH of Job

Reference:	Pumptrk Charge	430.00
29	Pumptrk Mileage	65.25
1	8 3/8 Wooden Plug	42.00
Sub-Total		
Total		537.25

Floating Equipment
 Total \$ 1738.80
 Disc - 347.76

Remarks: CEMENT Did Circulate,

\$ 1391.04

RECEIVED

APR 7 1993

[Signature]

Allied Cementing
 By Tim Dickson

CONSERVATION DIVISION
 Wichita, Kansas