

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5313
name F & M OIL CO., INC.
address 422 Union Center
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person R. D. Messinger
Phone (316) 262-2636

Contractor: license # 5103
name Union Drilling Co., Inc.

Wellsite Geologist Bob Gebhart
Phone (316) 267-7209

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-7-84 6-15-84 6-15-84
Spud Date Date Reached TD Completion Date

3090' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 303' w/150 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 095 085-21,462-000

County Kingman

45' NW of C SW NW Sec 21 Twp 27S Rge 5W East West

(location) 3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

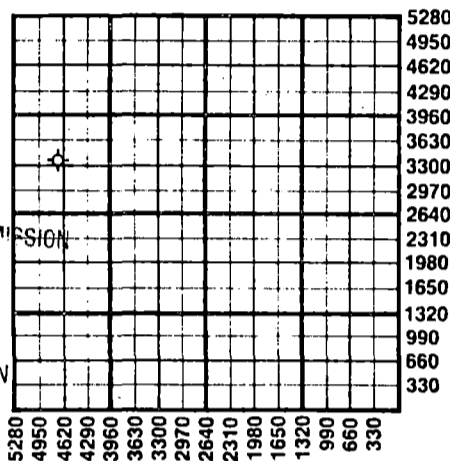
Lease Name Gerber "B" Well# 1

Field Name N/A

Producing Formation

Elevation: Ground 1485' KB 1497'

Section Plat



RECEIVED
7-12-84
STATE CORPORATION COMMISSION
12 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of:
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) _____
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shirley A. Gallegos
Title: Vice-President
Date: 7-11-84
Subscribed and sworn to before me this 11 day of July 19 84.
Notary Public: Shirley A. Gallegos
Date Commission Expires: 12-24-84

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 21 Twp. 27 Rge. 5W

Operator Name F & M OIL CO., INC. Lease Name Gerber "B" Well# 1 SEC 21 TWP 27S RGE 5W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

0 2777 Shale
2777 2808 Lime & Shale
2808 2988 Sand & Lime
2988 3090 Lime & Shale
3090 RTD

Table with columns: Name, Top, Bottom. Lists formation tops like Indian Cave, Topeka, Heebner, Toronto, Douglas Sh, Br/Lime, Lansing, RTD. Includes Electric Log Tops.

DST#1 2759-2808', Douglas
30-45-60-45, wk 5 inch blow on 1st opn, wk 8
inch blow on 2nd opn, rec 260' MW (shaft broken);
no pressures available at this time.
IFP 84-105#, ISIP 1112#, FFP 147-178#, FSIP 1070#,
BHT 117'.

RELEASED
JUL 14 1985
FROM CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, TUBING RECORD, and production data tables. Includes fields for size hole drilled, size casing set, weight lbs/ft, setting depth, type of cement, # sacks used, etc.

METHOD OF COMPLETION
Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed. Commingled

PRODUCTION INTERVAL

