

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-095-21,015 - 0000

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Kingman

Wichita, KS 67202

FIELD Thiessen

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION N/A

PHONE 265-9441

LEASE Schwartz

PURCHASER N/A

WELL NO. "A" #1

ADDRESS N/A

WELL LOCATION

DRILLING Slawson, Rig #4

2310 Ft. from West Line and

CONTRACTOR

1650 Ft. from North Line of

ADDRESS 200 Douglas Bldg.

the 27 SEC. 27S TWP. 7W RGE.

Wichita, KS 67202

WELL FLAT

PLUGGING Clarke Oilfield Services

CONTRACTOR

ADDRESS 107 W. Fowler

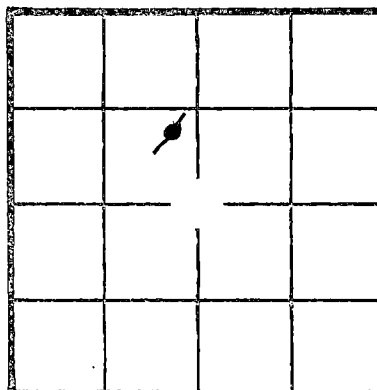
Medicine Lodge, KS 67104

TOTAL DEPTH 4350 PBTD 4277

SPUD DATE 9-4-81 DATE COMPLETED P&A, 3-11-82

ELEV: GR 1598 DF N/A KB 1603

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC KGS (Office Use)

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) TXO Production Corp.

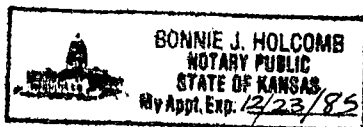
OPERATOR OF THE Schwartz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "A" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF March, 1982.

Signature of Harold R. Trapp and Bonnie J. Holcomb, Notary Public.

MY COMMISSION EXPIRES: 12-23-85

NOTARY PUBLIC

3-18-82

MAR 18 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Heebner	2971	-1368		
Lansing	3228	-1625		
Swope	3580	-1977		
Hertha	3614	-2011		
B/KC	3678	-2075		
Mississippi	3924	-2321		
Kinderhook	4142	-2539		
Woodford Sh	4256	-2653		
Simpson	4288	-2685		
RTD	4350			
LTD	4348			
PBD	4277			
Ran O.H. Logs				
DST #1, 2048-2117' (Indian Cave), w/results as follows:				
IHYD=986#				
IF/30": 475-785, strong blow thruout				
ISIP/60": 812#				
FF/30": 794-812#, fair blow, died in 20"				
FSIP/60": 812#				
FHYD=986#				
Rec: 1,825' salt wtr				
DST #2, 3927'-45' (Miss.), w/results as follows:				
IF/30": 37-97#, strong blow				
ISIP/60": 1407#				
FF/45": 114-169#, strong blow				
FSIP/90": 1407#				
Rec: 300' MSW				
DST #3, 4258-66' (Viola), w/results as follows:				
IFP/20": 10-10#				
ISIP/60": 1378#				
FFP/15": 12-12#				
FSIP/60": 600#				
Rec: 8' DM				
DST #4, 4266-80" (Viola), w/results as follows:				
IFP/30": 639-1462#, good blow ISIP/60": 1462#				
FFP/45": 1462-1462#, weak blow FSIP/90": 1462#				
Rec: 1890' O&WCM (2% oil, 7% wtr) + 1040' O&MCW (15% oil) + 640' OCW (15% oil). CI=-26,000				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24#	250'		250	
Production		4-1/2"	10.5#	4349'		150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF (9 h.)	4284-86'	Viola
TUBING RECORD			4 JSPF (9 h.)	4267-69'	
			4 JSPF (9 h.)	4267-69'	Viola
Size	Setting depth	Packer set at	4 JSPF (9 h.)	4267-69'	Viola
2-3/8"	4272'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Cmt retainer @ 4278	
Squeezed w/15 BO, 250 gals Polymer plug & 20 sxs 50/50 poz mix	4284-86
Acidized w/250 gals 15% MCA w/20% alcohol	4267-69
Squeezed perms w/100 sxs 50-50 pozmix cmt w/D-65	4267-69
Acidized w/250 gals 15% MCA w/20% alcohol	4267-69

Date of first production P&A, 3-11-82	Producing method (flowing, pumping, gas lift, etc.) plugged	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas N/A MCF
	Water N/A % bbls.	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) plugged and abandoned		Perforations 4267-69