

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5430
Name ENERGY THREE, INC.
Address P.O. BOX 1505
City/State/Zip GREAT BEND, KANSAS 67530

Purchaser UNKNOWN

Operator Contact Person CHARLES DIXON
Phone 316-792-5968

Contractor: License # 5929
Name DUKE DRILLING CO., INC.

Wellsite Geologist STEVE MILLER
Phone 913-842-8404

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator KATHOL. PETROLEUM, INC.
Well Name WOOLRIDGE #1
Comp. Date 12-19-71 Old Total Depth 4260

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-9-88 2-10-88 2-11-88
Spud Date Date Reached TD Completion Date
4018 3969
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 252 feet.
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-095-20,265-A-0001
County KINGMAN
125' NE OF 2180 East
4415 Ft North from Southeast Corner of Section
2180 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

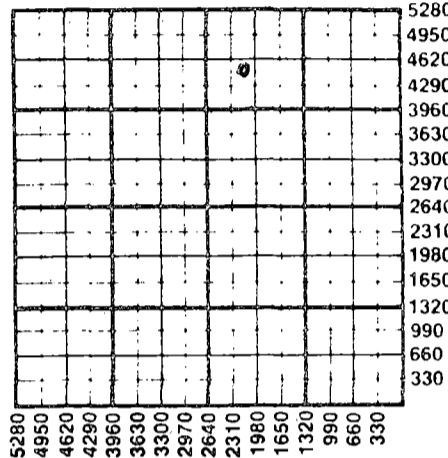
Lease Name WOOLRIDGE Well # 1

Field Name Kingman

Producing Formation MISSISSIPPI

Elevation: Ground 1563 KB 1570

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 4215 Ft North from Southeast Corner (Stream, pond etc) 2180 Ft West from Southeast Corner Sec Twp Rge East West
21 27 7 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Howard D. Ewert

Title EXECUTIVE VICE-PRESIDENT Date 3-21-88

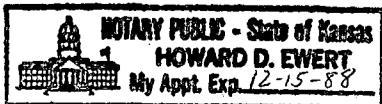
Subscribed and sworn to before me this 21st day of MARCH 1988

Notary Public Howard D. Ewert

Date Commission Expires DECEMBER 15, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 SWD/Rep NGPA
 Plug Other (Specify)

CONSERVATION DIVISION
Wichita, Kansas



Sec. 21 Twp. 27 Rge. 7 W

Operator Name ENERGY THREE, INC Lease Name..... WOOLRIDGE Well #... 1.....

Sec. 21 Twp. 27 Rge. 7 East West County..... KINGMAN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

BROWN LIME 3154'
 LANSING 3170'
 BASE OF KC. 3620'
 MISSISSIPPI 3864'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE.....
..... (PREVIOUSLY SET.)	8 5/8"	24#	252'
PRODUCTION..	7 7/8"	4 1/2"	10 5#	4001'	60/40 POZMIX	200	10% SALT, 2% GEL., 3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
4	3870' TO 3880'			NONE		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
WAITING ON PURCHASER		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
.....		WAITING ON PURCHASER		
.....		Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 3870' TO 3880'
 Dually Completed Commingled

