

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4548  
Name ONEOK Exploration Company  
Address P. O. Box 871  
City/State/Zip Tulsa, OK 74102

Purchaser None

Operator Contact Person W. C. Southmayd  
Phone 918 588-7700

Contractor: License # 5380  
Name Eagle Drilling

Wellsite Geologist David Gould  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

.4.30/87... ..5.08/87... ..5.08/87...  
Spud Date Date Reached TD Completion Date

.4430... ..  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 277 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from...feet depth to...w/...SX cmt  
Cement Company Name  
Invoice #

API NO. 15-095-21569-0000  
County Kingman  
N/2 NE Sec. 28 Twp. 27 Rge. 8 East  
X West

4620 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

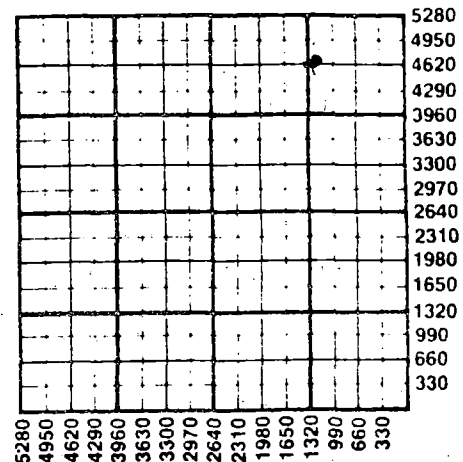
Lease Name Drumright Well # 1-28

Field Name Wildcat

Producing Formation None

Elevation: Ground 1639 KB 1652

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West

X Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wm. Clark Southmayd, Manager  
Title Drilling and Production Date May 26, 1987

Subscribed and sworn to before me this 26th day of May 1987  
Notary Public Helen L. Heath

Date Commission Expires November 24, 1989

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 RGS  Plug  Other  
STATE CORPORATION COMMISSION (Specify)

5-29-87

Sec. 28 Twp. 27 Rge. 8

SIDE TWO

Operator Name ONEOK Exploration Company Lease Name Drumright Well # 1-28

Sec. 28 Twp. 27S Rge. 8 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3963'-4034'  
 Initial Hydrostatic 1871#  
 IFP 9.8#-60.1# 30 min.  
 ISP 1215# 70 min.  
 FFP 79.7#-105.7# 30 min.  
 FSP 1133# 60 min.  
 Final Hydrostatic 1855#, Recovered 200' drill mud.  
 BHT 121° F

DST #2 4410'-4430'  
 Initial Hydrostatic 2075#  
 IFP 97#-416# 30 min;  
 ISP 1469# 60 min.  
 FFP 406#-771# 60 min.  
 FSP 1469# 60 min.  
 Final Hydrostatic 2075#, Recovered 1635' saltwater.

Name	Top	Bottom
Heebner	3122	(-1470)
Lansing	3358	(-1706)
Base - K.C.	3810	(-2158)
Miss Chat	4028	(-2376)
Miss Lime	4089	(-2437)
Kinderhook	4144	(-2492)
Viola	4344	(-2692)
Simpson	4400	(-2748)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	277	Class H	200	2% CACL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
Dry	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

