

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4569
name Jay Boy Oil, Inc.
address 212 N. Market - Suite 306
Wichita, KS 67202
City/State/Zip

Operator Contact Person Jay Ablah
Phone (316) 263-5781

Contractor: license #
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Larry P. Friend
Phone 265-2228

PURCHASER none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-7-85 9-20-85 9-21-85
Spud Date Date Reached TD Completion Date

4540'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 264' feet
Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 15-095-21,542 - 0000

County Kingman

E/2 E/2 SW (location) Sec. 20 Twp. 27S Rge. 9

1320 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

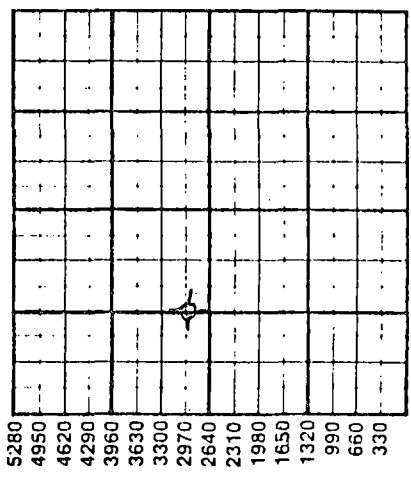
Lease Name Boswell Well# 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1725 KB 1734

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater 1320 Ft North From Southeast Corner and
2970 Ft. West From Southeast Corner of
Sec 20 Twp. 27S Rge 9 East West

Surface Water Ft North From Southeast Corner and
Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *J. Ablah*
Title President Date 10/3/85

Subscribed and sworn to before me this 3rd day of October, 1985

Notary Public Kathleen R. Dextradeur
Date Commission Expires 4/18/87



10-4-85
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGR
 KGS Plug Other
STATE CORPORATION COM
(Specify)
OCT 4 1985
Form ACO-1 (7-84)

Operator Name Jay. Boy. Oil, Inc. Lease Name Boswell Well# 1 SEC. 20 TWP. 27S RGE. 9 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 1583-1624: open 1½ hrs.; Gas to surface while bleeding off final shut in; Recovered 1565' gas in pipe, 120' drilling mud; IFP: 50-60#, FFP: 70-80#, SIP: 460-539#.

DST #2: 2320-2365: open 1½ hrs.; Recovered 1350' muddy salt water; IFP: 233-508#, FFP: 580-663#, SIP: 902-819#.

DST #3: 2410-2484: open 1½ hrs.; Recovered 300' drilling mud; NS (took on some of this mud when tool slid 25' to bottom); IFP: 158-169#. FFP: 169-201#, SIP: 912-830#.

DST #4: 3892-3834: open 1 hr.; Recovered 70' drilling mud; NS, IFP: 52-52#, FFP: 63-63#, SIP: 1466-1424#.

DST #5: 4037-4056: open 1½ hrs.; Recovered 40' very slightly oil cut mud (2% oil), 60' slightly oil and gas cut watery mud (10% gas, 5% oil, 10% water), 60' muddy water with a trace of oil (wtr. chlorides 36,000, Mud chlorides, 13,000); IFP: 52-52#, FFP: 84-95#, SIP: 1225-1257#. NOTE: Had a very small hole at the top of a drill collar 122' above the testitool which was leaking a very small stream of mud.

DST # 6: 4038-4066: open 1 3/4 hrs.; Recovered 62' very slightly oil specked muddy salt water (1% oil, 60% water), 310' very slightly oil specked muddy salt water (trace oil, 80% water), 434' slightly muddy salt water (87% water); IFP: 105-243#, FFP: 296-370#; SIP: 1372-1372#.

DST #7: 4328-4251: open 1 3/4 hrs.; Lost 15'; Recovered 76' mud, NS, 124' sli. gas cut mud with a few spots of oil (5% gas); IFP: 105-105#, FFP 105-127#, SIP: 1309-1330#.

Name	Top	Bottom
Winfield	1628(+106)	
Towanda	1694(+40)	
Indian Cave	2354(-620)	
Waubunsee	2394(-660)	
Heebner	3295(-1561)	
Brown Lm	3466(-1732)	
Swope	3801(-2067)	
Marmaton	3937(-2203)	
Cherokee Shale	4013(-2279)	
Mississippi Chert	4036(-2302)	
Kinderhook Sh	4126(-2392)	
Viola	4338(-2604)	
Simpson Sd	4416(-2682)	
Arbuckle	4509(-2775)	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	23#	264'	Class A	175 sx.	3% cc., 2% gel
						50 sx.	3% cc., 2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) Dually Completed. Commingled

PRODUCTION INTERVAL