

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5046

Name: Raymond Oil Co., Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: Scurlock Permian Corp.

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: West & Fincher

Well Name: #1 McWithney

Comp. Date 8-23-53 Old Total Depth 4511

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back P8TD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-19-94 8-31-94 9-13-94
Spud Date Date Reached TD Completion Date

API NO. 15- 095-01017-000

County Kingman County, KS

C - NE - NE - NW Sec. 18 Twp. 27S Rge. 9 X V

330 Feet from S/N (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Moore E "OWWO" Well # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1749 KB 1757

Total Depth 4511 PBTD 4280

Amount of Surface Pipe Set and Cemented at 347' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 2-C-95
(Data must be collected from the Reserve Pit) DPU

Chloride content 68,000 ppm Fluid volume _____ bbls

Dewatering method used Vacuum truck

Location of fluid disposal if hauled offsite: _____

Operator Name Bullseye

Lease Name Beck License No. 31056

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County Pratt Docket No. D21-516

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Title Vice President Date 10-13-94

Subscribed and sworn to before me this _____ day of _____ 19 _____
Notary Public Sharron A. Hill

Date 7-28-95
Sharron A. Hill
NOTARY PUBLIC
State of Kansas
MY APPT EXPIRES 7-28-95

10-17-94
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Report Received
C Geologist Report Received
Distribution **OCT 17 1994**
 KCC SWD/Rep NGPA
 XGS Plug SIOM
CONSERVATION DIVISION
WICHITA, KANSAS

PI

Operator Name Raymond Oil Co., Inc.

Lease Name Moore E "OWWO"

Well # 1

Sec. 18 Twp. 27S Rge. 9

East

County Kingman

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

DI, ND, SONIC, QUICK LOOK.

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3310	-1553
Brn Lime	3475	-1718
BKC	3885	-2128
Mississippi	4012	-2255
Kinderhook	4105	-2348
Viola	4291	-2534
Arbuckle	4482	-2725
RTD	4515	-2758
LTD	4515	-2758

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	N/A	8 5/8		347	N/A	250 225	N/A
Production	7 7/8	5 1/2	14 & 15#	4510	60/40 Poz	200 225	Latex

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots	4297-98 BPD 4280	500 gal 15%	4297-98
6 shots	4029-43	1000 gal 7 1/2 %	4029-43
11 shots	4015-29	1000 gal 7 1/2 %	4015-43
		170,000# sand, 2734 BBLs 40#	4015-43

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	cross link gel.
	2"	4070'	None			

Date of First, Resumed Production, SWD or Inj. 10-02-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	80	97		

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval 4015-43

ORIGINAL

Drill Stem Tests Taken

DST #1 4027-4050 (straddle) 30-30-10-0 1st open 1/4" blow. 2nd open: Surface blow. Rec 70'
wtry mud. 30% wtr, 70% mud. CHL 11,000. Mud chlorides 7,000. IHP: 1867#, IFP: 53/53#, ISIP:
1228#, FFP: 86/86#, FHP: 1867#, Temp: 120 degrees.

API #15-095-01017

STATE COMMISSION RECEIVED

OCT 17 1994

CONSERVATION DIVISION
WICHITA, KANSAS

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Raymond Oil Company
5730 N. Broadway
Wichita, Kansas 67219

INVOICE NO. 67204
PURCHASE ORDER NO. _____
LEASE NAME Moore E I OWWD
DATE Aug. 30, 1994

SERVICE AND MATERIALS AS FOLLOWS:

Common 135 sks @\$5.75	\$ 776.25	
Pozmix 90 sks @\$3.00	270.00	
Gel 4 sks @\$9.00	36.00	
Laytex FLsp 100#@\$8.88	<u>888.00</u>	\$ 1,970.25
Handling 225 sks @\$1.00	225.00	
Mileage (27) @\$0.04¢ per sk per mi	243.00	
Long string	1,105.00	
Mi @\$2.25 pmp. trk.	60.75	
1 plug	<u>45.00</u>	1,678.75
1 g. shoe	125.00	
1 AFU	189.00°	
7 cent	<u>392.00</u>	<u>706.00</u>

Total \$ 4,355.00
- 87.10
4267.90

If Account CURRENT a
Discount of \$ 87.10
will be Allowed ONLY If
Paid Within 30 Days from
Date of Invoice.

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

DEPTH of Job	<u>4510 ft</u>	Mileage	<u>275 04 27</u>	<u>243.00</u>
Reference:	<u>Pump Truck charge</u>			<u>1105.00</u>
<u>ADAT 27</u>	<u>Milage charge</u>			<u>60.75</u>
<u>1</u>	<u>5 1/2 Rubber Plug</u>			<u>45.00</u>
	Sub Total			
	Tax			
	Total			<u>1210.75</u>
Remarks:	<u>Mix Cement + Displace it Down with water</u>			
	<u>Float did hold</u>			
		Floating Equipment		
		<u>1-5 1/2 H. shoe</u>	<u>125.00</u>	<u>125.00</u>
		<u>1-5 1/2 Baker</u>	<u>189.00</u>	<u>189.00</u>
		<u>7-5/8 Cent</u>	<u>392.00</u>	<u>392.00</u>
		Total	<u>706.00</u>	<u>706.00</u>
		LESS	<u>367.20</u>	
		NET	<u>341.80</u>	

Allied Cementing Co Inc
Mick Menech

RECEIVED
STATE CORPORATION COMMISSION
OCT 17 1994
CONSERVATION DIVISION
WICHITA, KANSAS

Russell, Kansas
 667, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No 2322

Home Office P. O. Box 31

Russell, Kansas 67665

8-31-94

8-31-94

8-31-94

Date	8-30-94	Sec.	14	Twp.	27	Range	9	Called Out	11 AM	On Location	2 AM	Job Start	4 AM	Finish	6 AM
Lease	Moore "E"	Well No.	1	Owner	owwo	Location	Pannalosa 1w 15 1/2 sw 3/4			County	Kingman	State	KS		
Contractor	Pulle Drilling Rig # 2														
Type Job	Long string pipe job														
Hole Size	7 1/8	T.D.	4515 ft												
Csg. old pipe	5 1/2	Depth	4510 ft												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	30 ft	Shoe Joint	30 ft												
Press Max.	1200*	Minimum	600*												
Meas Line	✓	4480 ft	Displace	109.3 bbl											
Perf.															

EQUIPMENT

No.	Cementer	M. W.
120	Helper	Dunn
No.	Cementer	
	Helper	
	Driver	Burr
240	Driver	

DEPTH of Job	4510 ft
Reference:	Pump truck charge 1105.00
27	Milage charge 60.75
1	5 1/2 Rubber plug 45.00
	Sub Total
	Tax
	Total 1210.75

Remarks: Mix Cement + Displace it Down with water Float did hold

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Raymond oil Co.
 Street 5730 N Broadway
 City Wichita State KS 67219
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Art Schanber
 CEMENT Thank you

Amount Ordered 225.00 (Enough for 100 sk)

Consisting of			
Common	185 sk	5.75	776.25
Poz. Mix	90 sk	3.00	270.00
Gel.	4 sk	9.00	36.00
Chloride			
Quickset			
Laflex FLSP 100#		8.88	888.00
		Sales Tax	
Handling	225	1.00	225.00
Mileage	223 04	27	243.00
		Sub Total	
		Total	2438.25

Floating Equipment			
1-5 1/2 H. hole shoe	185.00	-	125.00
1-5 1/2 in set	189.00	-	189.00
7-5 1/2 Cent	86.00	-	392.00
Total	460.00		706.00
Less	340.00		
Net	120.00		

Allied Cementing Co Inc
 Mil Munch

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 17 1994