SIDE ONE	
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heatrach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, coinjection and temporarily abandoned wells.	as 67202, within thirty (30) how the well was completed. hation is to be held confidential. ha Side One will be of public commingling, salt water disposal,
Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	ical log, sonic log, gamma ray
LICENSE # 5270 EXPIRATION DATE	
	API NO. 15-093-20,759-000
ADDRESS 12055 W. Second Pl. P. O. Box 15265	COUNTY Kearny
Lakewood, CO 80215	FIELD Hugoton
** CONTACT PERSON K. L. Dominy	PROD. FORMATION Chase
PHONE 303-989-1740	TROD. FORFATION Chase
PURCHASER Kansas-Nebraska Natural Gas Co., Inc.	LEASE J. Graber
ADDRESS Same as above	WELL NO. 1-A
	WELL LOCATION
DRILLING Gabbert-Jones Drilling Co.	1980 Ft. from South Line and
CONTRACTOR ADDRESS 830 Sutton Place	1650 Ft. from East Line of
Wichita, KS 67202	the SE (Qtr.)SEC 7 TWP 24S RGE 37W .
PLUGGING	WELL PLAT (Office
CONTRACTOR ,	Use Onl
ADDRESS	KCC KGS
TOTAL TOTAL 2070	SWD/REP
TOTAL DEPTH 2934 PBTD 2879	PLG.
SPUD DATE 4-4-82 DATE COMPLETED 9-21-82	-
ELEV: GR 3292 DF KB 3297	
DRILLED WITH (CARRAN) (ROTARY) (ANX) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING	
USED TO DISPOSE OF WATER FROM THIS LEASE C-27813	
Amount of surface pipe set and cemented 620'	DV Tool Used? <u>No</u> .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas,) Injection, Temporarily Abandoned, OWWO. Other	. RECEIVED
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL OCT 15 1982 OCT 5-82 CONSERVATION DIVISION
$\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$	Wichita, Kansas
·	ing of lawful age, hereby certifies
that:	•
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	true and correct.
	2. Z. Doming (Name)
SUBSCRIBED AND SWORN TO BEFORE ME this $\frac{12 \text{th}}{19 \text{kg}}$.	day of October,
	Gracey D. Wilcott (MOTARY PUBLIC)
MY COMMISSION EXPIRES: Sure 1, 1983	(MOTARY PUBLIC) 12055 West Second Place P. O. Box 15265
	2020T TAV TOKOD

** The person who can be reached by phone regarding any questions concerning this information.

*Originally drilled to TD 5400' by Excelsior Oil Corp (a KNNG 100% owned subsidiary). Was spudded on 3-24-82. Spud date shown above is date well was taken over by Kansas-Nebraska.

salt salt

OPERATOR KANSAS-NEBRASKA NAT GAS LEASE J. Graber #1A SEC. 7 TWP 24S RGE. 37W

FILL IN WELL LOG AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.			ТОР				NAME		
Sand - blue shale Sand Shale Sand Shale Shale-Lime Lime-Shale Shale-Lime Lime-Shale Shale-Lime Lime-Shale Shale-Lime Lime-Shale				519 855 1913 2296 2595 2806 2970 3155 3450 3633 3966 4110	85 191 229 259 280 297 315 345 363 396 411	55 96 05 06 00 55 00 36 0	Winfield Council Grove Admire Topeka Heebner Lansing Cherokee Morrow St. Louis T.D.		2644 2832 3260 3564 3878 3890 4628 4850 5074 5400
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Report of all strings		·	production, e	tc. CASING	RECORD	(New)	or (Use		
Purpose of string		Size casing set (in O.D.)	Weight lbs/ft	 	Class II		Sacks	Туре	and percent
Surface	12-1/4"	8-5/8"	24	6201	Class " Howcoli	te	150 150 250	3%_C	
Production	7-7/8"	5-1/2'	15.5	2934 '	Howcoli	50/50 Pozmix lowcolite		75%	CFR-2, CFR-2,
		*						-	
······································	LINER RECOR			<u> </u>	<i>i</i>	DEDECO	71011 0500		
	ottom, ft.	Sacks ce	ment		per ft.		e & type	Der	oth interval
None	ONE TUBING RECORD		2	2 2		264		3-2606 0-2660	
Setting depth Packer set at			2		2692		-2703 -2760		
1-1/2"	2780' KB A	Nor CID, FRACTI		CEMENT SO		ORD		2770	
	Amou	nt and kind of	moterial used				D	epth interva	l treated 💯 🕝
<u>2500 gals .1</u>	5% HCL, 10	00,000# 1	.0/ <u>2</u> 0 sc	l, 80,000	gals fr	esh w	tr 2583	-2760	DA
	· .	· · ·	,	· 		<u> </u>			
to of first apadusti-		· le-i-		wise summing	and 1164 at a 1		<u> </u>		
the of first production 9-21-82 Producing method (flowing,					Water Gas-oil ratio				