

Amended
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....047-21,060 A.....

County.....Edwards.....

50' SW of C NE 8 25 16 East
approximately Sec.....Twp.....Rge..... West

Operator: License # 8061
Name Oil Producers, Inc. of Kansas
Address P.O. Box 8647
Wichita, Ks. 67208
City/State/Zip

..... 3780 3810
..... 1470
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....NA.....

Lease Name.....English.....Well # 3.....

Operator Contact Person Diana Richecky
Phone 316-681-0231

Field Name.....Wil.....

Producing Formation.....NA.....

Contractor: License # 4083
Name Western Kansas Drilling.....

Elevation: Ground.....2085.....KB.....2090.....

Wellsite Geologist None
Phone.....263-5495.....

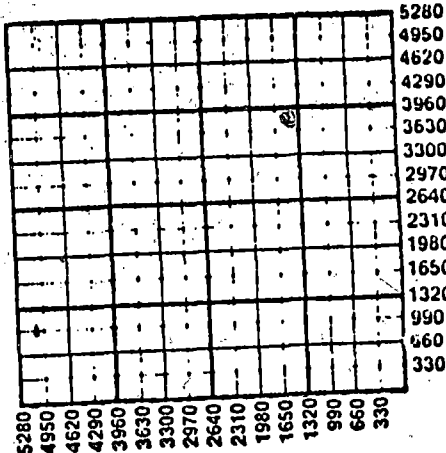
Consulting: William Shepherd

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Plugged Other (Core, Water Supply etc.)

If CW/O: old well info as follows:
Operator Penguin Petroleum
Well Name English #1
Comp. Date 8/30/82.....Old Total Depth.....4375

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10/25/88 10/25/88 10-26-88
Spud Date Date Reached TD Completion Date

not reached.....
Total Depth PBDT original 454'

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Western, Ks. Drilling...
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title President Date 11/1/88

Subscribed and sworn to before me this 1st day of Nov 1988
Notary Public Carol Pick

Date Commission Expires 9-30-1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
12-22-88
Form ACO-1 (7-84)

CAROL PICK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp.

Sec. 8 Twp. 25 Rge. 16 E

Operator Name Oil Producers, Inc. of Ks. Lease Name English Well # 3

Sec. 8 Twp. 25 S Rge. 16 East West County Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Not completed:

Bit skidded out of old hole at 160', and began making new hole - it was determined at that point to plug.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....
.....
.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
.....

Date of First Production	Producing Method				
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
.....	Oil	Gas	Water	Gas-Oil Ratio	Gravity
.....	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled