

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5234 EXPIRATION DATE 6-30-83

OPERATOR PENGUIN PETROLEUM, INC. API NO. 15-047-21,600 ²¹⁰⁶⁰⁻⁰⁰⁰⁰

ADDRESS 515 Fourth Financial Center COUNTY Edwards

Wichita, Kansas 67202 FIELD Wil

** CONTACT PERSON W. C. Talbott PROD. FORMATION
PHONE 267-3393

PURCHASER LEASE English #1

ADDRESS WELL NO. #1

WELL LOCATION Approx. 150' sw C NE 4

DRILLING Kaw Drilling Co., Inc. Approx. 1220' Ft. from S Line and

CONTRACTOR 1010 Union Center Approx. 1220' Ft. from W Line of

ADDRESS Wichita, Kansas 67202 the NE 4 (Qtr.) SEC 8 TWP 25SRGE 16W(W). (R)

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4375' PBTD

SPUD DATE 8-23-82 DATE COMPLETED 8-30-82

ELEV: GR 2083 DF 2091 KB 2094

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 454' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. C. Talbott, being of lawful age, hereby certifies that:

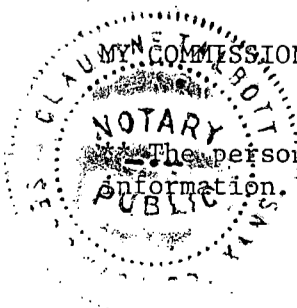
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. C. Talbott
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September, 19 82 .

Claudine Talbott
(NOTARY PUBLIC)
Claudine Talbott
STATE CORPORATION COMMISSION

NOTARY COMMISSION EXPIRES: April 16, 1984



The person who can be reached by phone regarding any questions concerning this

OCT 29 1982
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

| FORMATION DESCRIPTION, CONTENTS, ETC. | | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------|--------|----------------------------------------------------------------------|--------------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
| Check if no Drill Stem Tests Run. | | | | Electric Log | Tops |
| <u>Drillers Log</u> | | | | | |
| Shell and Shale | | 0 | 2112 | Heebner | 3678 (-1584) |
| Shale | | 2112 | 2362 | Lansing | 3805 (-1711) |
| Shell and Shale | | 2362 | 2992 | Cher. Shale | 4227 (-2133) |
| Shale | | 2992 | 4226 | Mississippian | 4276 (-2182) |
| Shale and Lime | | 4226 | 4375 | Kinderhook Sand | 4336 (-2242) |
| Rotary Total Depth | | 4375 | | Total Depth | 4374 (-2280) |
| <u>Drill Stem Tests</u> | | | | | |
| DST#1 4282-4300 | | | | | |
| op. 30", cl. 45", op. 60" cl. -60". | | | | | |
| weak blow bldg. to strong. | | | | | |
| Rec. 720' Gas in pipe. | | | | | |
| 10' Mud. | | | | | |
| IBHP - 284#/45" | | | | | |
| IF - 34# 11# | | | | | |
| FF - 34# - 34# | | | | | |
| FBHP - 284#/60" | | | | | |
| DST#2 4339-4355 | | | | | |
| Op. -30", cl. -45", op. -30" cl. -60" | | | | | |
| Weak blow for 30". | | | | | |
| Rec. 15' Mud w oil specks. | | | | | |
| IBHP - 147#/45" | | | | | |
| IF - 22# - 22# | | | | | |
| FF - 34# - 34# | | | | | |
| FBHP - 136 /60". | | | | | |
| If additional space is needed use Page 2, Side 2 | | | | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 23# | 454 | Common | 325 | 3% cc 2% gel. |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|----------------------------------------------------|-----------------------------------------------------|--------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production -I.P. | Oil bbls. | Gas MCF |
| Disposition of gas (vented, used on lease or sold) | Water % | Gas-oil ratio bbls. CFPB |
| | | Perforations |