

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5234 EXPIRATION DATE 6-30-83

OPERATOR PENGUIN PETROLEUM, INC. API NO. 15-047-21,600 <sup>21060-0000</sup>

ADDRESS 515 Fourth Financial Center COUNTY Edwards  
Wichita, Kansas 67202 FIELD Wil

\*\* CONTACT PERSON W. C. Talbott PROD. FORMATION  
PHONE 267-3393

PURCHASER LEASE English #1

ADDRESS WELL NO. #1

WELL LOCATION 150' sw C NE 4

DRILLING Kaw Drilling Co., Inc. Approx. 1220 Ft. from S Line and

CONTRACTOR 1010 Union Center Approx. 1220 Ft. from W Line of

ADDRESS Wichita, Kansas 67202 the NE 1/4 (Qtr.) SEC 8 TWP 25SRGE 16W(W).

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4375' PBTD

SPUD DATE 8-23-82 DATE COMPLETED 8-30-82

ELEV: GR 2083 DF 2091 KB 2094

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 454' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. C. Talbott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*W.C. Talbott*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September, 19 82.

*Claudine Talbott*  
(NOTARY PUBLIC)

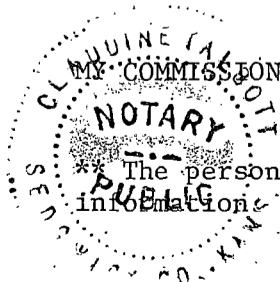
Claudine Talbott

RECEIVED  
STATE CORPORATION COMMISSION

OCT 29 1982

CONSERVATION DIVISION  
Wichita, Kansas

MY COMMISSION EXPIRES: April 16, 1984



\* The person who can be reached by phone regarding any questions concerning this information

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR PENGUIN PETROLEUM, INC. LEASE English #1

SEC. 8 TWP. 25S RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>Drillers Log</u>			<u>Electric Log</u> Tops	
Shell and Shale	0	2112	Heebner	3678 (-1584)
Shale	2112	2362	Lansing	3805 (-1711)
Shell and Shale	2362	2992	Cher. Shale	4227 (-2133)
Shale	2992	4226	Mississippian	4276 (-2182)
Shale and Lime	4226	4375	Kinderhook	4336 (-2242)
Rotary Total Depth	4375		Total Depth	4374 (-2280)
<u>Drill Stem Tests</u>				
DST#1 4282-4300 op. 30", cl. 45", op. 60" cl. -60". weak blow bldg. to strong. Rec. 720' Gas in pipe. 10' Mud. IBHP - 284#/45" IF - 34# 11# FF - 34#-34# FBHP - 284#/60"				
DST#2 4339-4355 Op. -30", cl. -45", op. -30" cl. -60" Weak blow for 30". Rec. 15' Mud w oil specks. IBHP - 147#/45" IF - 22# - 22# FF - 34# - 34# FBHP - 136 /60".				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	454	Common	325	3% cc 2% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. GPPB
		Perforations