

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: (Oil), gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR F. G. HOLL

API NO. 15-047-20,931-0000

ADDRESS 6427 East Kellogg

COUNTY Edwards

Wichita, Kansas 67207

FIELD Wayne North Ext.

**CONTACT PERSON Elwyn H. Nagel

PROD. FORMATION Mississippi

PHONE (316) 684-8481

LEASE KING

PURCHASER Getty Oil Company

WELL NO. 3-23

ADDRESS Box 3000

WELL LOCATION SW SW NE

Tulsa, Oklahoma 74102

330 Ft. from South Line and

DRILLING Sterling Drilling Company

330 Ft. from West Line of

CONTRACTOR

ADDRESS P. O. Box 129

the NE/4 SEC. 23 TWP. 24S RGE. 17W

Sterling, Kansas 67579

PLUGGING N.A.

CONTRACTOR

ADDRESS

TOTAL DEPTH 4520 PBD

SPUD DATE 9/8/81 DATE COMPLETED 9/14/81

ELEV: GR 2105 DF 2109 KB 2114

DRILLED WITH CABLEX (ROTARY) K&KX TOOLS

(New) / (Used) casing. Both

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	
SURFACE		8 5/8	24	259	60/40 Pozmix	210	3% cc
PRODUCTION		4 1/2	10.5	4516	Howco Lite	100	
					50/50 Pozmix	125	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		4435-39
TUBING RECORD			4		4376-80
Size	Setting depth	Packer set at	4		4358-62
2 3/8	4361				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. M.C.A. 750 gal. 15% N.E.	4435-39
1,000 bbls. salt water frac 750 gal. 15% N.E. 20,000# 20-40 10,000# 10-20 sand	4376-80 4358-62

Date of first production <u>12-29-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>N.A.</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>10</u> bbls.	Gas <u>N.A.</u> MCF
	Water <u>%</u> N.A. bbls.	Gas-oil ratio <u>N.A.</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>N.A.</u>		Perforations <u>4358-80</u>

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL PLAT

KCC
 KGS
 MISC
 (Office Use)
RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KANSAS
 MAY 14 1982

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe Cement Circulated.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Heebner	3745
			Brown Lime	3872
			Lansing KC	3881
			Base KC	4179
			Cherokee Sh	4302
			Cherokee Sd	4331
			Conglomerate	
			Conglomerate	
			Chert	
			Mississippi	4354
			Kinderhook	
			Shale	4415
			Kinderhook	
			Sand	4434
			Viola	4484
			Simpson Sh	
			Simpson Ss	
			Arbuckle	
			RTD	4520
			Elog TD	4525

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, _____

Elwyn H. Nagel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) F. G. HOLL

OPERATOR OF THE KING LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3-23 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Elwyn H. Nagel
Elwyn H. Nagel Geologist
May 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF _____

Mary D. Slagle
NOTARY PUBLIC

MY COMMISSION EXPIRES:

