

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1984

OPERATOR F. G. HOLL API NO. 15-047-21,147-0000

ADDRESS 6427 East Kellogg COUNTY Edwards

Wichita, Kansas 67207 FIELD Wayne

** CONTACT PERSON Chris A. Bird PROD. FORMATION Mississippi
PHONE (316) 684-8481

PURCHASER Getty Oil Company LEASE KING

ADDRESS P. O. Box 3000 WELL NO. 4-23

Tulsa, Oklahoma 74102 WELL LOCATION NE NE NE

DRILLING Sterling Drilling Company 330 Ft. from North Line and

CONTRACTOR ADDRESS P. O. Box 129 330 Ft. from East Line of

Sterling, Kansas 67579 the NE (Qtr.) SEC 23 TWP 24S RGE 17W.

PLUGGING N.A. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4500 PBTD

SPUD DATE 1-16-84 DATE COMPLETED 1-22-84

ELEV: GR 2104 DF 2111 KB 2113

DRILLED WITH ~~SCREW~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		23	

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 247.54' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilfred J. Monk
Wilfred J. Monk

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of March, 1984.

Mary D. Slagle
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 28 1984
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE King 4-23

SEC. 23 TWP. 24S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand			0	90		
Shale			90	263	Heebner	3742
Shale, Red Beds			263	1024	Brown Lime	3869
Shale and Sand			1024	1120	Lansing KC	3878
Anhydrite			1120	1134	Base KC	4165
Shale			1134	1270	Cherokee Sh	4292
Shale and Shells			1270	2040	Cherokee Ss	4325
Lime and Shale			2040	4500	Conglomerate	4330
					Mississippi	4354
					Kinderhook Sh	4402
					Kinderhook Ss	4425
					Viola	4488
					RTD	4500
					Elog TD	4501
<p>DST No. 1 4308-4390 30-30-5-36</p> <p>Gas to surface in 9 minutes of initial, Muddy mist to surface in 15 minutes, slightly oil cut mud in 22 minutes Oil to surface in 3 minutes of final flow.</p> <p>Red: 100' gas and water oil 420' watery oil 120' salt water with slight oil scum</p> <p>IFP 678-812 FFP 710-710 ISIP 1084 FSIP 1110 IHP 2138 FHP 2093</p>						
Logs: Dresser Atlas; Gamma Ray-Laterolog-Neutron, Densilog, Caliper.						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	260	60/40 Pozmix	210	3% cc
PRODUCTION		4 1/2	10.5	4495	Lite	100	
					50/50 Pozmix	125	regular

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		4360-64

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4331.98	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 bbls. gelled Sw frac w/ 10,000# 20-40 and 5,000# 10-20 sand	
1,000 gal 15% NE acid	4360-64

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
February 15, 1984	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	30 bbls.		% MCF	bbls.

Disposition of gas (vented, used on lease or sold) Perforations 4360-64