

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: (Oil), gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR F. G. HOLL

API NO. 15-047-20,931-0000

ADDRESS 6427 East Kellogg
Wichita, Kansas 67207

COUNTY Edwards

FIELD Wayne North Ext.

**CONTACT PERSON Elwyn H. Nagel
PHONE (316) 684-8481

PROD. FORMATION Mississippi

PURCHASER Getty Oil Company

LEASE KING

ADDRESS Box 3000
Tulsa, Oklahoma 74102

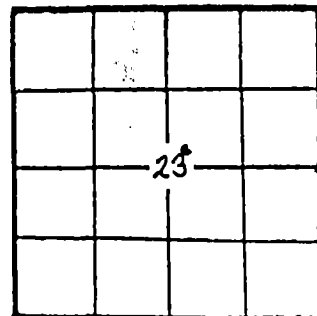
WELL NO. 3-23

WELL LOCATION SW SW NE

DRILLING CONTRACTOR Sterling Drilling Company
ADDRESS P. O. Box 129
Sterling, Kansas 67579

330 Ft. from South Line and
330 Ft. from West Line of
the NE/4 SEC. 23 TWP. 24S RGE. 17W

PLUGGING N.A.
CONTRACTOR
ADDRESS



WELL PLAT

KCC _____
KGS _____
MISC _____
(Office Use)

TOTAL DEPTH 4520 PBDT _____

SPUD DATE 9/8/81 DATE COMPLETED 9/14/81

ELEV: GR 2105 DF 2109 KB 2114

RECEIVED
STATE CORPORATION COMMISSION

DRILLED WITH COMPLEX (ROTARY) EMBOX TOOLS
CASING RECORD

(New) / (Used) casing. Both JUN 28 1984

Report of all strings set — surface, intermediate, production, etc. CONSERVATION DIVISION
Wichita, Kansas
Type and percent additives

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	259	60/40 Pozmix	210	3% cc
PRODUCTION		4 1/2	10.5	4516	Howco Lite	100	
					50/50 Pozmix	125	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		4435-39
TUBING RECORD			4		4376-80
Size	Setting depth	Packer set at	4		4358-62
2 3/8	4361				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gal. M.C.A. 750 gal. 15% N.E.	4435-39
1,000 bbls. salt water frac 750 gal. 15% N.E. 20,000# 20-40 10,000# 10-20 sand	4376-80 4358-62

Date of first production <u>12-29-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>N.A.</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>10</u> bbls.	Gas <u>N.A.</u> MCF
	Water <u>%</u> N.A. bbls.	Gas-oil ratio <u>N.A.</u> cfbbl
Disposition of gas (vented, used on lease or sold) <u>N.A.</u>		Perforations <u>4358-80</u>

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe Cement Circulated.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Heebner	3745
			Brown Lime	3872
			Lansing KC	3881
			Base KC	4179
			Cherokee Sh	4302
			Cherokee Sd	4331
			Conglomerate	
			Conglomerate	
			Chert	
			Mississippi	4354
			Kinderhook	
			Shale	4415
			Kinderhook	
			Sand	4434
			Viola	4484
			Simpson Sh	
			Simpson Ss	
			Arbuckle	
			RTD	4520
			Elog TD	4525

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, _____

Elwyn H. Nagel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) F. G. HOLL

OPERATOR OF THE KING LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3-23 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF May (s) Elwyn H. Nagel Geologist 19 82

MY COMMISSION EXPIRES:



Mary D. Slagle
NOTARY PUBLIC