

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CROWE DRILLING COMPANY, INC.

API NO. 15,173,20,510 - 0000

ADDRESS 1732 Kansas State Bank Bldg.

COUNTY Sedgwick

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON L. C. Crowe

PROD. FORMATION _____

PHONE 263-8244

LEASE Enegren

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION SE NE NW

DRILLING R. R. A. INC.

_____ Ft. from _____ Line and

CONTRACTOR

_____ Ft. from _____ Line of

ADDRESS 510 Hardage Center

the SEC. 33 TWP. 29S RGE. 2 W

Wichita, Kansas 67202

WELL PLAT

PLUGGING R. R. A. INC.

CONTRACTOR

ADDRESS 510 Hardage Center

Wichita, Kansas 67202

KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 2677 PBD _____

SPUD DATE 8-16-82 DATE COMPLETED 8-22-82

ELEV: GR 1257 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (ATR) TOOLS

Amount of surface pipe set and cemented 474' DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

L. C. Crowe

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Crowe Drilling Co., Inc.

OPERATOR OF THE Enegren LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) L. C. Crowe

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF August, 19 82.

EMMA DOMINICK
NOTARY PUBLIC
Sedgwick County, Kansas
MY COMMISSION EXPIRES: _____

June 21, 1986

Emma Dominick
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 27 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	484		
Shale	484	1072		
Shale and Lime	1072	2630		
Lime w/shale	2630	2648		
Tatan	2648	2653	Tatan	2649
Stalnaker	2653	2677	Upper Stal.	2656
Total Depth		2677	Lower Stal.	2672

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		474	Common	2225	3% CC, 2% Gel & 75 sc, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Data of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	