STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

nsas 67202 KANSAS FORMCEP-1.(3/92)

15-185-22-705-000 WELL PLUGGING APPLICATION FORM

completed:
10-18-96 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. (owner/company name) KCC LICENSE # 5538 WELL OPERATOR Tom Kat LTD (operator's) ADDRESS P.O. Box 1471 CITY Great Bend STATE Kansas ZIP CODE 67530 CONTACT PHONE # (316) 792-6960 LEASE Weber-Knoche WELL# 1 SEC. 28 T. 24S R. 13 (Rast/West) - C - SW - SW SPOT LOCATION/QQQQ COUNTY Stafford FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line) FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line) Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET# CONDUCTOR CASING SIZE _____ SET AT ____ CEMENTED WITH ____ SURFACE CASING SIZE 8 5/8" SET AT 315' CEMENTED WITH 175 SACKS PRODUCTION CASING SIZE 5 1/2" SET AT 4148' CEMENTED WITH LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs: 3986-4010' ELEVATION 1931 /1936 T.D. 4200' PBTD 4065 ANHYDRITE DEPTH (Stone Corral Formation) CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE PROPOSED METHOD OF PLUGGING ACCORDING TO THE RULES AND REGULATIONS OF THE STATE OF KANSAS. (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? _____ IS ACO-1 FILED? ____ If not explain why? PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE-STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: Dan Murta PHONE# () ADDRESS same as above City/State_ PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529 (company name) (contractor ADDRESS P.O. Box 209 Chase, Kansas 67524 PHONE # () (316) 938-2943 (contractor's) PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT DATE: 3-8-96 AUTHORIZED OPERATOR/AGENT: (signature)

RECEIVED KANSAS CORP COMM



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Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

March 14, 1996

Tom Kat LTD -P O Box 1471 Great Bend KS 67530

Weber-Knoche #1
API 15-185-22,705
C SW SW
Sec. 28-24S-13W
Stafford County

Dear Dan Murta,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Directly

David P. Williams

Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760