

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-047-21,358-0000 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR F. G. Holl Company OPERATORS LICENSE NO. 5056
ADDRESS PO Box 780167, Wichita, Kansas 67278-0167 PHONE # (316) 684-8481
165' N of
LEASE (FARM) Cross WELL NO. 2-17 WELL LOCATION SE NE SW COUNTY Edwards
SEC. 17 TWP. 24S RGE. 17 (E) or (W) TOTAL DEPTH 4560' PLUG BACK TD

Check One:

OIL WELL GAS WELL D & A X SWD or INJ WELL DOCKET NO.
SURFACE CASING SIZE 8 5/8" SET AT 321' KB CEMENTED WITH 225 SACKS
CASING SIZE SET AT CEMENTED WITH SACKS
PERFORATED AT

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL fill hole with heavy mud to 1180' with
50 sacks at 1180'; 40 sacks at 600'; 50 sacks at 350'; and 15 sacks 60' to 0';
15 sacks in rathole. Used 60/40 Pozmix with 6% gel.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED?
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 1:00 AM 7-26-90

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: Vaughn Thompson PHONE # (316) 278-2131 51 1990
ADDRESS PO Box 129
Sterling, Kansas: 67579 RECEIVED
STATE CORPORATION COMMISSION
7-31-90
CONSERVATION DIVISION
WICHITA, KANSAS

PLUGGING CONTRACTOR Sterling Drilling Company LICENSE NO. 5142
ADDRESS PO Box 129, Sterling, Kansas 67579 PHONE # (316) 278-2131

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Richard L. Mead
(Operator or Agent) Richard L. Mead

DATE: July 27, 1990

EFFECTIVE DATE: 7-22-90

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas 047-21,358

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 18, 1990
month day year

165' N. SE. NE. SW. Sec. 17. Twp. 24. S, Rg. 17. X East West

OPERATOR: License # 5056
Name: F., G., HOLL COMPANY
Address: P.O. BOX 780167
City/State/Zip: Wichita, Kansas 67278-0167
Contact Person: Elwyn H. Nagel
Phone: (316) 684-8481

1815' feet from South line of Section
2970' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5142
Name: Sterling Drilling Company

County: Edwards
Lease Name: J. H. Cross Well #: 2-17
Field Name: Wayne NW

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj X Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X ... no
Target Formation(s): Cherokee Conglomerate
Nearest lease or unit boundary: 330'
Ground Surface Elevation: Est. 2115' feet MSL
Domestic well within 330 feet: ... yes X ... no
Municipal well within one mile: ... yes X ... no
Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 300'
Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 320'
Length of Conductor pipe required: NA
Projected Total Depth: 4525'
Formation at Total Depth: Viola
Water Source for Drilling Operations:
X well ... farm pond ... other

If OAWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: (Filed for by Sterling Drlg.)
Will Cores Be Taken?: ... yes X ... no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? ... yes X ... no
If yes, total depth location: _____

Exp. 1/17/91

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 85 S.A. 55-107 et. seq.
It is agreed that the following minimum requirements will be met:

STATE OF KANSAS
JUL 30 1990
CONSERVATION DIVISION
WICHITA, KANSAS

Pusher Vaughn
SPUD DATE 7-19-90 INIT. C.A.
LENGTH SURFACE PLANNED 320
RESERVE PIT STATUS- REMOVE FLUID ✓ LINED
after salt sect. bbbls. when done bbbls.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 1/8 @ 321 CONDUCTOR _____
ANHYDRITE T- 1168 B- 1179 ELEVATION 211664
FD 4545 FORMATION Viola
RAN PIPE @ SX DV TOOL ALT II DONE
@ SX Y N
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 1180 Ft. W/ 50 SX
1/2 Base Anyh. @ 600 Ft. W/ 40 SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ 350 Ft. W/ 50 SX
40' Plug @ 80 Ft. W/ 15 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL ply fuel SX (Irr. Well Pond _____)
Hauling _____
TECHNICIAN J.R.R. DATE 7-25-90
TYPE OF CEMENT 60/40.670 DP
STARTING TIME 12:00 (AM/PM) DATE 7-27-90
COMPLETION TIME 1:30 (AM/PM) DATE 7-27-90
CEMENT COMPANY Halliburton