

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

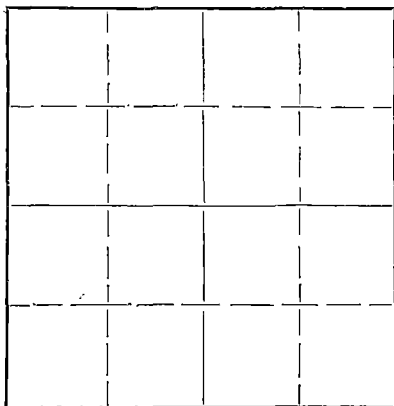
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Stafford County. Sec. 7 Twp. 24S Rge. 15 (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330'S & 330'W of center
Lease Owner Continental Oil Company
Lease Name Margaret Walker Well No. 1
Office Address Drawer 1267, Ponca City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed April 11, 19 49
Application for plugging filed April 11, 19 49
Application for plugging approved April 14, 19 49
Plugging commenced April 13, 19 49
Plugging completed April 13, 19 49
Reason for abandonment of well or producing formation

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough, Great Bend, Kansas
Producing formation Arbuckle Depth to top 4192' Bottom Total Depth of Well 4236' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	4192'	4236'	13"	434'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud to 300'; set plug at 300' and cemented with 25 sacks; filled hole with heavy mud to 35'; set plug at 35' and capped with 15 sacks. Plugged and abandoned 4-13-49.

4-19-49
STATE OF KANSAS
CORPORATION COMMISSION

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to F. L. Dunn
Address R. F. D. #4 Lyons, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.

F. L. Dunn (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. L. Dunn

R. F. D. #4, Lyons, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 15th day of April, 19 49

Louis M. Guine
Notary Public.

My commission expires October 21, 1949
FLD-AEA 4-15-49
State Corp. Comm. ✓
LPC File
Skelly Oil Company

22-2625

2-46-15M



PLUGGING
FILE SEC 7124 R(12)
PAGE 91 LINE 28

FORMATION LOG

0	130	Sand and gravel
130	375	Shale
375	460	Shale and shells
460	1060	Shale and red bed
1060	1825	Shale
1825	1875	Broken lime
1875	2012	Lime and shale
2012	2385	Lime
2385	2500	Lime and shale
2500	2814	Lime
2814	2908	Broken lime
2908	3020	Shale and lime
3020	3072	Shale
3072	3270	Lime and shale
3270	3312	Sand
3312	3379	Lime and shale
3379	4078	Lime
4078	4104	Lime and chert ^{via}
4104	4128	Sand and shale
4128	4201	Shale and lime
4201	4236	Lime
4236	T.D.	

PLUGGING
 FILE SEC 7 T 24 R 150
 BOOK PAGE 91 LINE 28

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO. 6537

1 Dist. West Kansas Field W. Macksville Lease Margaret Walker Well No. 1
 2 Co. Stafford State Kansas Contractor Lohmann-Johnson Drig. Co. D. 4236' P.D. _____ ft.
 3 Landing Flange Elev. + 2049' ft. Depth Measured From DF Height of Measuring Point from Landing Flange 9 1/2' ft.
 4 Date: Spudded 3-26-49 Drilling Completed 4-11-49 Tested 4-17-49 Rig Released _____

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
13"	50	8-V		SH	LV	439'	434'	None	434'		22	

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS.
								FROM	TO	
Howco	Portland	400		1		15	32	-	439'	Surface casing
Howco	Portland	25		1		15	-	-	300'	Plugging
Howco	Portland	15		1		15	-	-	35'	Plugging

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

29 RODS: Number None Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size None Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make None Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR None
 35 OTHER LIFT EQUIPMENT None
 36 _____ { ALSO SEE SKETCH }
 37 PACKER: Set at None ft. Make _____ { ON REVERSE SIDE }

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W., GIVING FLUID CONTACTS, D. S. T., ETC.
Arbuckle	4192'	4236'				Dry

REMARKS: Drilled to a total depth of 4236'; ran Halliburton Jeep; no show of oil was encountered; filled hole with heavy mud to 300'; set plug at 300' and cemented with 25 sacks; filled hole with heavy mud to 35'; set plug at 35' and capped with 15 sacks. Plugged and abandoned 4-13-49.

Material left in hole cleared on WT 027984.

Location: 330'S and 330'W of the center of Section 17, T24S, R15W, Stafford County, Kansas.

56 Estimate Total Cost \$ 27,791.00 Conoco Interest 100 % Operated by Continental Oil Company
 57 Potential Dry b/d-Mcf/d @ _____ *TP and *CP on _____ Hr. Test Meas. Est. Allowable Dry b/d

58 Other Production or Well Test Results _____
 59 _____
 60 Signed [Signature] District Superintendent
 61 Signed _____ Division Superintendent
 62 Signed _____ Region Manager
 63 Signed [Signature] District Engineer
 64 Prepared by A. S. Anglemeyer Date 4-15-49

DISTRIBUTED TO
 Mgr. P. & D. BSW Acct'g BHL
 Region LPC District PLD
 Others State Corp. Comm.
Skelly Oil Company