STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas						<u>15</u> 例 W (幹)		
NORTH								
	Lease Owner Vickers Explorations, Ltd. Lease Name Nagel Well No. 1							
	Date well comple	en (completed a	s On, Gas or	July 25		19 53		
i i	Application for	olugging filed		July 25		19.53		
						19 53		
i i i						19 53		
						1953		
	Reason for aban	donment of wel	l or producin	g formation	Dry			
		If a producing well is abandoned, date of last production 19						
Locate well correctly on above						re plugging was com-		
Section Plat Name of Conservation Agent who su	menced?	Les	Ψ Δ M	Rives Pratt	Kansas			
Producing formation	pervised plugging of this	h to top	Botto	<i>-</i>	otal Depth of W	7ell 4097 Fee		
Show depth and thickness of all water					our Deput of V			
-		~.			_	ALGERIC DESCEN		
OIL, GAS OR WATER RECOR	.DS					CASING RECORD		
Formation	Content	From	To	Size	Put In	Pulled Out		
				8 5/8"	231	None		
	1							
	1	I	1					
	1	1	Y	1				
						- Paris		
•••••••				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
***************************************	***************************************		•••••	C	Cirman Marianta	5-08-53		
Name of Plugging ContractorJ Address Box 2240	ayhawk Drilling							
			1	·				
STATE OF Kansas John M. Little						above-described well		
being first duly sworn on oath, says described well as filed and that the	: That I have knowledg	ge of the facts, a	tatements, a					
		(Signature)	when	m X	ملك			
		•••	`\.\	•	ddress)	***************************************		
SUBSCRIBED AND SWORN TO befor	e me this 28	day of	Jul:	700	, 19.53	}		
My commission expires August 13	3. 1953			<u>ulm</u>	· Nem	Notary Public.		
ary commission expires		23-8390-s 6	-51—20М	PLUG	GING			

VICKERS EXPLORATIONS, LTD.

Nagel, Well #1 SE SE NE Sec. 10-24S-15W Stafford County, Kansas

Casing Record: 8 5/8" @ 231' w/ 200 sx.

Commenced: July 8, 1953 Completed: July 25, 1953

Elevation: 2027 R. B. D. & A.

LOG

Surface, Sand & Clay	_	L-DST 3777-80 Open 1 hr. Fair blow
Shale & Red Beds	231–420	Recovered 3780 gas. 621 0 & G
Sand	420-470	out mud. F.P.O# to 50# B.H.P. 1100#
Red Beds	470-945	15 min, still building.
Anhydrite	945-970	
Shale	970-1550	S DST 4001-19 Open 45 min. Fair blow.
Shale & Lime	1550-1775	Recovered 10 mud. VSRBSO F.P.12# to
Lime & Shale	1775-1885	20#. B.H.P. 38# in 30 min.
Lime	1885-2015	
Lime & Shale	2015-2095	DST 4007-37 Open 1 hr. Good blow.
Lime	2095-2405	SIA DST 4007-37 Open 1 hr. Good blow. Recovered 35* mud. BHP 215# in 15 min.
Lime & Shale	2405-2990	
Shale & Lime	2990-3195	$\sim DST$ 4037-47 Open $1\frac{1}{2}$ hr. Fair blows
Lime & Shale	3195-3295	$_{\rm A}$ DST 4037-47 Open $1\frac{1}{2}$ hr. Fair blow. Recovered 25° mud. FP 15# to 25#
Lime	3295-3464	BHP 255# in 30 min.
Black Shale	3464-3470	
Lime	3470-3474	DST 4037-97 Open 1 hr. Strong blow.
Shale	3474~3482	Gas to surface 39 min. Too small to
Lime	3482-3500	measure. Recovered 140t gas cut mud.
Shale & Sandy Shale	3500-3598	BHP 545# in 15 min. Still building.
Lime	3598-3602	Dil /4// Ill I/ mills Join Daniers
Shale	3602 – 3606	•
Lime & Little Shale	3606-3962	
	3962-3999	
Shale & Little Chert Chert	3999-4017	
• · · · · · · · ·		·
Shale & Little Sand	4017-4032	
Dolomite & Shale	4032-4060	
Chert Quartz & Sand	4060-4095	
Red Syenite	4095-4097 T. I	J _o

Sample Tops:

Heebner	3464
Toronto	3482
Douglas	3500
Brown Lime	3598
Lansing	3606
Conglomerate	3962
Viola	3999
Simpson	4017
Arbuckle	4032
Detrital Zone	4060
P. C. Syenite	4095

STATE TO REPORT THE WIND ON COMMENT OF STATE OF

I hereby certify that this Log is true and correct to the best of my knowledge and belief.

THE VICKERS EXPLORATIONS, LTD.

BY Junes

Subscribed and sworn to before me this 3 day of August, 1953.

Weln / Since

My Commission expires August 13, 1953.

PAUGGING
FUR SEC 10 T 24 R 15 W
DOOD PAKE 117 LINE 38