

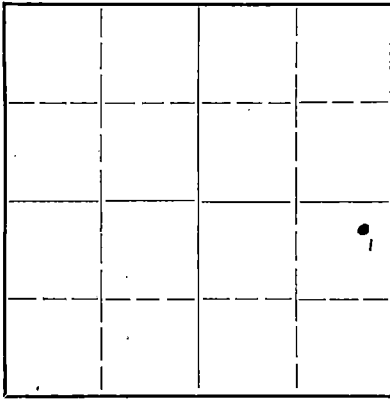
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Stafford County, Sec. 10 Twp. 24 Rge. (E) 15 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE NE SE  
Lease Owner Cities Service Oil Company  
Lease Name Walker Well No. 1  
Office Address Bartlesville, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed October 15, 19 42  
Application for plugging filed October 15, 19 42  
Application for plugging approved October 15, 19 42  
Plugging commenced October 15, 19 42  
Plugging completed October 15, 19 42  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production.....19.....  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. T. Alexander  
Producing formation..... Depth to top..... Bottom..... Total Depth of Well 4160 Feet  
Show depth and thickness of all water, oil and gas formations.

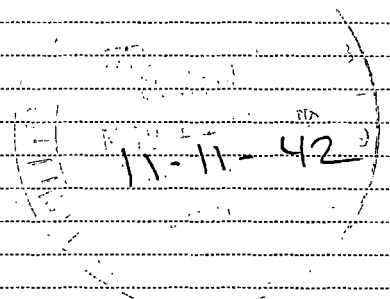
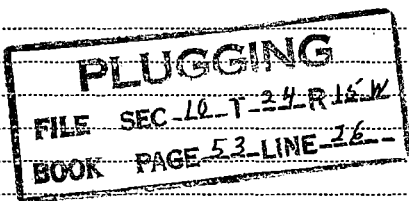
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8"	202'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

The hole was filled with heavy mud from 4160 ft. to 202 ft. A permanent bridge was placed at 202 ft. and 15 sacks of cement to 157 ft., and mud to 26 ft. and 7 sacks of cement to 7 ft. and mud to surface.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R. C. Hauber  
Address Box 751, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton ss.  
J. A. Deffeyes (employee of owner) ~~owner or operator~~ of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 751, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 2nd day of November, 19 42.

My commission expires 9/26/46 [Signature] Notary Public.



WELL RECORD

Company Citrus Service Oil Co. Well No. 1 Farm Walker  
 Location 330' south and 330' west of 1/4 Corner Sec. 19 T. 24 R. 15W  
 Elevation 2023 County Stafford State Kansas  
 Drlg. Comm. September 24, 1942 Contractor Corbett-Harbour Drilling Company  
 Drlg. Comp. October 15, 1942 Acid None  
 T. D. 4160' Initial Prod. Dry - Plugged and Abandoned

OPENING RECORD:

8-5/8" 202' cor. 150 ax 10 high

MEASUREMENT RECORD:

sand	0-80
shale & shells	202
shale, sand & shells	790
shale & shells	1410
salt	1485
shale & shells	1890
lime	1830
anhydrite	1965
lime	2070
broken lime	2230
lime	3540
lime & shale	3675
shale & lime	2780
broken lime & shale	2900
shale & lime	2975
shale & shells	3100
lime	3240
lime broken	3290
broken lime & shale	3390
lime	3580
shale & lime	3605
shale	3612
lime	3665
lime & shale	3715
lime	3786
cored lime (rec. 1 1/2')	3796
lime	3930
shale	3970
shale & lime	3981
conglomerate	3984
chert	4014
shale	4025
sand	4027
cored sand & shale (rec. 6')	4033
shale	4045
cored lime (rec. 4 1/2')	4050
cored lime (no rec.)	4054
cored sand & shale (rec. 3')	4060

shale	4062
cored shale (rec. 3')	4068
lime & chert	4083
shale	4088
cored shale (rec. 3')	4094
shale & chert	4107
lime & chert	4160 T. D.
Top Landing	3612'
Top Viola	3984'
Top Simpson	4014'
Top Arbuckle	4044'
Penetration	116'
Total Depth	4160'

Oct. 10, 1942 - Halliburton drill stem test, 4022-33, made 100' mud, no oil, in 45 minutes.

Oct. 12, 1942 - Halliburton drill stem test 4045-54, est. 100,000 cu. ft. sour gas and 75' mud in 45 minutes.

Hydro:	1000'	0°
	1500'	1°
	2000'	0°
	2500'	1°
	3000'	0°
	3500'	0°

NOV 11 1942

**PLUGGING**  
 FILE SEC-12-T-14-R-15W  
 BOOK PAGE-23-LINE-26