

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

Stafford County, Sec. 11 Twp. 24 Rge. 15 (E) W (W)

Location as "NE/CNW%SW%" or footage from lines C-W 1/2 W/2 NW  
Lease Owner Midwestern Supply Co., Inc.

Lease Name Harkness Well No. # 2

Office Address 710 Union Natl. Bldg.; Wichita, Ks. 67202

Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_

Date well completed \_\_\_\_\_ 19 \_\_\_\_\_

Application for plugging filed February 19 71

Application for plugging approved February 19 71

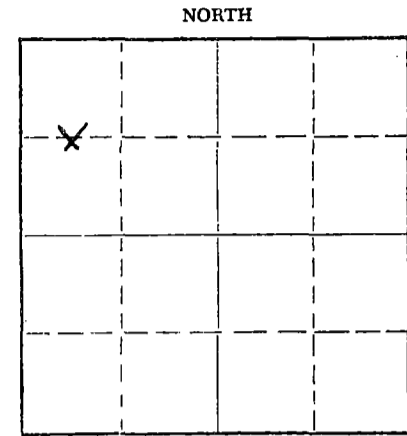
Plugging commenced February 15 19 71

Plugging completed March 26 19 71

Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Russell Biberstein

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	228	None
				4 1/2	4169	3107

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

February 15, 1971 Plugged off bottom. Dumped sand to 3700'. Mixed and dumped 4 sx of cement to 3650'.

March 26, 1971 Plugged off top. Allied Cementing Co. mixed and pumped down 8 5/8" surface casing: 2 sx of hulls, 15 sx of gel and 100 sx of cement.

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STATE CORPORATION COMMISSION  
APR 15 1971  
CONSERVATION DIVISION  
Wichita, Kansas  
4-15-71

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor RUSS CASING PULLING, INC.

Address P. O. Box 1082 ; Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Robert M. Brentlinger (employee of ~~owner~~) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

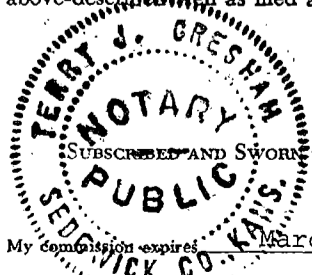
(Signature) Robert M. Brentlinger

207 Brown Bldg  
(Address)

SUBSCRIBED AND SWORN to before me this 15th day of April, 19 71

Terry J. Gresham  
Terry J. Gresham Notary Public.

My commission expires March 11, 1973



WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

COPY

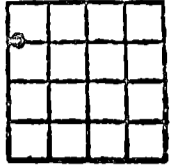
15-185-60011-0000

Company. WILKINSON DRILLING, INC.  
Farm. Harkness No. 2

SEC. 11 T. 24 R. 15W  
C W/2 W/2 NW

Total Depth. 4170'  
Comm. 11-17-60 Comp. 11-29-60  
Shot or Treated.  
Contractor.  
Issued. 5-27-61

County Stafford  
KANSAS



CASINO:  
8 5/8" 228' cem w/185 sx.  
4" 4169'

Elevation. 2031' KB

Production. 150 BOPD

Figures indicate Bottom of Formations.

shale & shells	230
red beds & shale	491
shale, shells & red beds	940
Anhydrite	960
shale & shells	1300
shale & lime	1910
lime & shale	3482
Heebner shale	3490
lime	3494
shale	3504
lime & shale	3522
shale & silt	3620
lime & shale streaks	3926
vari colored shale & chert	3986
chert	4016
shale	4026
sand	4032
shale	4043
sand & shale	4052
Arbuckle	4170 RTD
Total Depth	

TOPS: SCOUT	
Anhydrite	940
Heebner	3482
Toronto	3503
Douglas	3522
Brown Lime	3620
Lansing	3629
Viola	3987
Arbuckle	4053

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