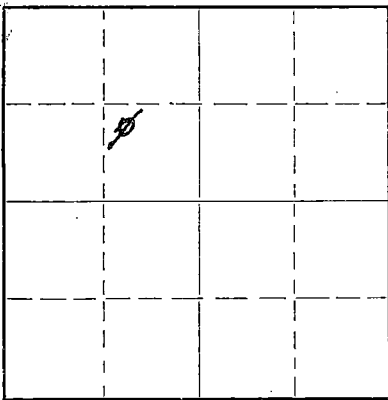


**STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas**

WELL PLUGGING RECORD

NORTH



**Locate well correctly on above
Section Plat**

Stafford County. Sec. 13 Twp. 24 Rge. 14 (E) (W)

Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines NW-SE-NW

Lease Owner The Atlantic Refining Company

Lease Name Shell Well No. 1

Office Address Box 17 - Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed	September 3	1949
Application for plugging filed	September 3	1949
Application for plugging approved	September 3	1949
Plugging commenced	September 3	1949
Plugging completed	September 4	1949

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production.....19.....
Was permission obtained from the Conservation Division or its agents before plugging was commenced?.....yes.....

Name of Conservation Agent who supervised plugging of this well.....Charley Stowell.....

Producing formation..... Depth to top..... Bottom..... Total Depth of Well.....3850.....Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

Filled hole with heavy mud

Bridge plug set at 200'

Ran 15 sacks of cement at 200'

Mud to 30' of surface

Ran 10 sacks cement to top of surface pipe

RECEIVED

Corporation Div.

OCT 22 1949

STATE CORPORATION
COMMISSION

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.....The Atlantic Refining Company
Address.....Box 17
.....Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

.....(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature)

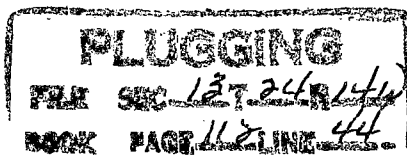
Box 17 - Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 21 day of October, 1949

My commission expires March 10, 1952

22-5133-s 9-48-10M

Notary Public.



WELL RECORD

THE ATLANTIC REFINING COMPANY
830 Kennedy Building
Tulsa 3, Oklahoma

Rattlesnake Pool

Block or Twp. 24S - 14W

Lease SHELL
Lease No. KS-9439
County StaffordWell No. 1
State KansasLocation 30' N. & 30' W. of Center
NW SE NW of 13-24S-14WElevation 1920 D.F. Feet
1923 K.B.Drilled { Contract
Company ToolsContracted Depth
Completed Depth 3850'Feet Date { Started 8-18-49
Completed 9-3-49
Deepened
Cleaned Out

Name of Contractor Loman-Johnson Drilling Co.

Contract Price Per Foot

Day Work

Well Estimated Cost
Well Actual Cost

Method of Drilling Rotary

BEFORE SHOOTING

Initial Production
Settled ProductionFlowing
on PumpInitial Production
Settled ProductionFlowing
on Pump

Baume Test

Water With Oil

%

AFTER SHOOTING

Casing Record

SIZE SET PULLED
8-5/8" 819' set at 827' with
500 sax cement and 400# calcium
chloride, cement circulated.

Torpedo Record

Date Company From To Feet Size of Shell Total Qts.

FORMATION

TOP BOTTOM

Sand	0	35
Shale & shells	35	235
Shale & red bed	235	572
Lime & shale	572	735
Shale & red bed	735	797
Anhydrite	797	830
Lime	830	850
Shale	850	889
Shale & shells	889	1359
Shale & shells	1359	1800
Shale & lime	1800	1851
Lime	1851	2101
Broken lime	2101	2255
Lime	2255	2362
Lime & shale	2362	2456
Broken lime	2456	2513
Shale & lime	2513	2596
Shale	2596	2662
Lime & shale	2662	2731
Shale & lime	2731	2809
Lime	2809	2850
Broken lime	2850	3090
Shale & lime	3090	3180
Lime & shale	3180	3248
Broken lime	3248	3308
Lime & shale	3308	3414
Lime	3414	3850 T.D.

Top of Lansing 3591

DST 3656 to 3663, Open 1 hour.
Recovered 225 ft. mddy water, slight
show of gas.

Total Depth 3850.

PLUGGED 9-3-49.

RECEIVED

OCT 27 1949

10-27-49

ST. LOUIS

COMM. DIV.

WALS

PLUGGING
OCT 13 1949
LCS
HCC 11 8 LINE 44