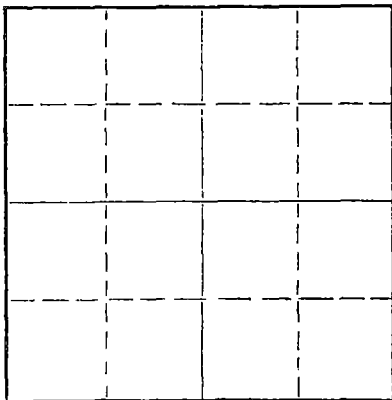


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Stafford County. Sec. 13 Twp. 24 Rge. 14 (E) (W)  
Location as "NE/CNW%SW%" or footage from lines SE NW NW  
Lease Owner Tom Lillard Pipe & Supply  
Lease Name Wise Well No. 2  
Office Address Shawnee, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) 0  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed 7-13-65 19\_\_\_\_  
Application for plugging approved 7-15-65 19\_\_\_\_  
Plugging commenced 7-22-65 19\_\_\_\_  
Plugging completed 7-29-65 19\_\_\_\_  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie V. Elving  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4205 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	TO	SIZE	PUT IN	PULLED OUT
		8 5/8	835	None
		5 1/2	None	2112
AUG 6 - 1965				
CONSERVATION DIVISION Wichita, Kansas				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Moved in. Started to clean out cellar.

Finished cleaning out cellar. Working pipe.

Rigged up. Got 18" tension. Working pipe. Sanded to 4160'. Dumped 5 sacks of cement on top of sand. Working pipe.

Working pipe. Shot pipe at 2150'. Working pipe.

Working pipe. Pulling pipe.

Finished pulling pipe. Mudded to 300'. Set 10' rock bridge. Dumped 25 sacks of cement.

Mudded to 40'. Build 10' rock bridge. Capped well with 10 sacks.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.  
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes  
P. O. Box 221 Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 5 day of August, 1965

My commission expires May 27, 1969

Notary Public.

COPY

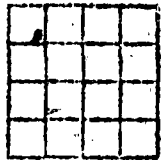
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

Company - THE ATLANTIC REFINING COMPANY  
Farm - Wise No. 2

SEC. 13 T. 24 R. 14W  
SE NW NW

Total Depth. 4205 FB 3741  
Comm. 2-9-49 Comp. 3-17-49  
Shot or Treated.  
Contractor. Loman-Johnson Drig. Co.  
Issued. 4-30-49

County. Stafford  
KANSAS



CASING:

8 5/8" 835' com w/450 sx. & 200# CC  
5 1/2" 4201' com w/250 sx.

Elevation. \_\_\_\_\_

Production. BHB Pot. 1450 BOPD,  
.8% water.

Figures indicate Bottom of Formations.

surface sand	65	Perforated w/72 holes 3650-3658
shale	170	Treated top perforations w/1000
shale, shells	310	gals acid. Max. pressure 1000#
sand	325	broke to 600# in 3 mins. In 6
shale	595	hrs swbd and flowed 282 bbls. oil.
sand, shale	690	
shale	800	Temporary allowable effective 3-17-49
red bed, chalk	814	was 25 BOPD. Daily allowable after
anhydrite	860	test, 59 BOPD effective 3-31-49.
red bed, shale	1020	
shale, sand	1330	
salt, shale	1660	
shale, sand, salt	1845	
lime, shale	2072	
lime, sand	2190	
lime	2245	
lime brkn	2305	
lime, shale	2400	
lime	2460	
lime, shale	3636	
lime	3657	
lime, shale	3683	
lime	3895	
lime, shale	4005	
lime, chert	4125	
lime	4167	
shale, lime	4205	
Total depth		
P. B. 3741		

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 22 1966  
CONSERVATION DIVISION  
Wichita, Kansas

Producing Area: 3650-3658'

Tops:

Lansing 3584  
Arbuckle 4181

DST 3647-3657, open 40 mins, gas in 7 mins. rec. 1740' oil. BHP 1200, in 10 mins. FP 300#.  
DST 3708-3714, open 45 mins. gas to surface in 4 mins. Rec. 15' mud. 1100# shut in pressure after 10 mins.  
DST 3741-3755, open 45 mins. rec. 30' oil and gas out mud. Pressure 400# after 10 min.  
DST 3781-3788, open 30 mins. Shut in 10 mins. Immediate fair blow. Blow died in 25 mins. Gas to surface in 10 mins. Recovered 30' drilling mud. No pressures recorded.  
Set 5 1/2" casing at 4201 (4' off bottom). Unable to circulate out 4' of cavings, in hole 250 sx. cement.  
Perforated w/47 holes 3793-3801 and w/48 holes 4781-3788. Ran 1000 gals. acid on vacuum. Tested 8 bbls. fluid pr hr, 75% water. Set plug at 3767 w/2 sx. cement on top.