

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-185-22,810-0000 (of this well).

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR MORRIS OIL PRODUCERS, INC. OPERATOR'S LICENSE NO. 5097

ADDRESS 150 N.Main, #1010, Wichita, KS 67202 PHONE # (316) 264-0352

LEASE (FARM) MORRIS WELL NO. 3 WELL LOCATION NW NW NE COUNTY Stafford

SEC. 15 TWP. 24 RGE. 14W (E) or (W) TOTAL DEPTH 4230 PLUG BACK TD --

Check One:

OIL WELL GAS WELL D & A SWD or INJ WELL DOCKET NO. _____

SURFACE CASING SIZE 8-5/8" SET AT 300' CEMENTED WITH 225 SACKS

CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PERFORATED AT --

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING per KCC recommendations STATE CORPORATION COMMISSION

NOV 6 1991

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? _____
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 10/25/91 1 PM

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

ALLEN DRILLING COMPANY PHONE # (316) 793-3582

ADDRESS P.O.Box1389, Great Bend, KS 67530

PLUGGING CONTRACTOR ALLEN DRILLING COMPANY LICENSE NO. 5418

ADDRESS P.O. Box1389, Great Bend, KS 67520 PHONE # (316) 793-3582

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: Joseph E. Moreland
(Operator or Agent)

DATE: Nov, 5, 1991

FOR KCC USE:

EFFECTIVE DATE: 10-15-91

DISTRICT #

SEAT: Yes No

State of Kansas

185-22,810-0000

NOTICE OF INTENTION TO DRILL

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date Oct. 10, 1991
month day year

appx ^{Spot} NW NW NE Soc 15 Twp 24 S. Rg 14 East West

OPERATOR: License # 5097
Name: Martin Oil Producers, Inc.
Address: 150 N. Main, #1010
City/State/Zip: Wichita, KS 67202
Contact Person: Joe Moreland
Phone: 316-264-0352

CONTRACTOR: License #
Name: unknown Alan P. Ig.

330 feet from XXX North line of Section
2990 feet from XXX West line of Section
IS SECTION REGULAR IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Stafford
Lease Name: Morris Well #: 3
Field Name: Rattlesnake West
Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Lsg., KC, Miss. & Arb.
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1954 feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 240
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: None
Projected Total Depth: 4300
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... Well ... farm pond ... other
DWR Permit #: _____
Will Cores Be Taken: yes no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWWO ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes ... Other
 Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Exp. 4/10/92

AFFIDAVIT

260' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well.
- 2. A copy of the approved notice of intention to drill shall be filed with the appropriate district office.

Pusher Mike
SPUD DATE 10-17-91 INIT. SM
LENGTH SURFACE PLANNED 300'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 1/2" @ 300 CONDUCTOR _____
ANHYDRITE T- 883 B- 902 ELEVATION _____
TD 4230 FORMATION Arbuckle
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX _____ SX _____ Y _____ N _____
Arbuckle Plug @ _____ Ft. W/ 40 SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 910 Ft. W/ 50 SX
1/2 Base Anyh. @ _____ Ft. W/ _____ SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ 330 Ft. W/ 50 SX
40' Plug @ 40' Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX
WATER WELL 1 1/2" IPS SX (Irr. Well _____ Pond _____)
TECHNICIAN SM DATE 10-22-91 Hauling _____
TYPE OF CEMENT 60/40 67 1/2
STARTING TIME I: _____ (AM/PM) DATE 10
COMPLETION TIME 6:30 (AM/PM) DATE 10-25-91
CEMENT COMPANY Hall