STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

FORM CP-1 Rev.03/92 15-007-21284-0000

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

ontal on the

wells drilled since 1967; if no APIF was issued, indicate spud or completion date. WELL OPERATOR AGU COTD. ADDRESS 123 N Main (owner) company name) ATTATE KS 21P CODE G7009 CONTACT PHONE # (31b) Z54-7722 LEASE Bloom WELL# 3 SEC. Z3 T. 3Z R. 17 (Bast West) LEASE Bloom WELL# 3 SEC. Z3 T. 3Z R. 17 (Bast West) LEASE Bloom WELL# 3 SEC. Z3 T. 3Z R. 17 (Bast West) LEASE Bloom WELL# 3 SEC. Z3 T. 3Z R. 17 (Bast West) LEASE Bloom WELL# 3 SEC. Z3 T. 3Z R. 17 (Bast West) LEASE Bloom WELL# 3 SEC. Z3 T. 3Z R. 17 (Bast West) LEASE Bloom WELL# 3 SEC. Z3 T. 3Z R. 17 (Bast West) LEASE Bloom WELL# 3 SEC. Z3 T. 3Z R. 17 (Bast West) LEASE Bloom WELL# 3 SEC. Z3 T. 3Z R. 17 (Bast West) LEASE Bloom WELL# 3 SEC. Z3 T. 3Z R. 17 (Bast West) LEASE Bloom WELL# 4 SPOT COUNTY Barber CONTENT BROOM BROOM FEED COUNTY BARBER LEAST CONSTRUCTION (NOS LEAST) CONDUCTION CASING SIZE SET AT 47 O CEMENTED WITH DOCKET# WITH AND DIMENSIONS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3560 to 3517. ELEVATION MA SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3560 to 3517. ELEVATION OF WELL: GOOD PROOM CASING LEAK JUNK IN HOLE PROPOSED METHOD OF PLUGGING SAND SO ADMY PETAS (3518) to SANC CENCENT PROPOSED METHOD OF PLUGGING SAND SO ADMY PETAS (3518) to SANC CENCENT (15 additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACC-1 FILED? NO If not explain why? Anglanal Percanton Will Book Science With K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
STATE KS ZIP CODE 67009 CONTACT PHONE # (316) Z54-7722 LEASE Bloom WELL# 3 SEC. Z3 T. 32 R. 12 (East West) E/2-NW-NW- SPOT LOCATION/0000 COUNTY Barbey 660 FEET (in exact footage) FROM SW (circle one) LINE OF SECTION SINGE PROMATION COMMINISTICAL PROMOTOR CASING SIZE SET AT CEMENTED WITH COMMINISTICAL PROMOTOR CASING SIZE SET AT 479 CEMENTED WITH Z75 SACKS PRODUCTION CASING SIZE 5/2" SET AT 470 CEMENTED WITH Z75 SACKS PRODUCTION CASING SIZE 5/2" SET AT 4870 CEMENTED WITH N/A SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3560 to 3572. SILEVATION WA T.D. PBTD ANHYDRITE DEPTH (Stone Cortal Formation) CONDITION OF WELL: GOOD X FOOR CASING LEAK JUNK IN HOLE PROPOSED METHOD OF PLUGGING SAND SO ADMA SECTION 10 SAX CEMENT- POIL 5/2" C59 . POWER COOD N 8/6" - 300" holds t 10 SAX CEMENT- CEMENT + 10 SAX ACT 100" holds t 8/6" 300" holds t 10 SAX CEMENT- POIL 5/2" C59 . POWER COOD N 8/6" - 300" holds t 10 SAX CEMENT- POIL 5/2" C59 . POWER COOD N 8/6" - 300" holds t 10 SAX CEMENT- POIL 5/2" C59 . POWER COOD N 8/6" - 300" holds t 10 SAX CEMENT- POIL 5/2" C59 . POWER COOD N 8/6" - 300" holds t 10 SAX CEMENT- POIL 5/2" C59 . POWER COOD N 8/6" - 300" holds t 10 SAX CEMENT- POIL 5/2" C59 . POWER COOD N 8/6" - 300" holds t 10 SAX CEMENT- POIL 5/2" C59 . POWER COOD N 8/6" - 300" holds t 10 SAX CEMENT- POIL 5/2" C59 . POWER COOD N 8/6" - 300" holds t 10 SAX CEMENT- POIL 5/2" C59 . POWER COOD N 8/6" - 300" holds t 10 SAX CEMENT- POIL 5/2" C59 . POWER COOD N 8/6" - 300" holds t 10 SAX CEMENT- POIL 5/2" C59 . POWER COOD N 8/6" - 300" holds t 10 SAX CEMENT- POIL 5/2" C59 . POWER COOD N 8/6" - 300" holds t 10 SAX CEMENT- POIL 5/2" C59 . POWER C50 N 8/6" - 300" holds t 10 SAX CEMENT- POIL 5/2" C50 . POWER C50 N 8/6" - 300" holds t 10 SAX CEMENT- POIL 5/2" C50 . POWER C50 N 8/6" - 300" holds
TEASE Bloom WELL\$ 3 SEC. Z3 T. 3Z R. 1Z (East Nest) EZ-NW-NW- SPOT LOCATION/0000 COUNTY Barber 660 FEET (in exact footage) FROM SM (circle one) LINE OF SECTION SMORT PERSONAL COMPONDATION OF THE SECTION OF THE SECTION SMORT PERSONAL COMPONDATION OF THE SECTION SMORT PERSONAL COMPONDATION OF THE SECTION OF THE SECTION CASING SIZE SET AT 479 CEMENTED WITH Z75 SACKS PRODUCTION CASING SIZE SET AT 470 CEMENTED WITH Z75 SACKS PRODUCTION CASING SIZE 5/2" SET AT 4870 CEMENTED WITH N/A SACKS LIST (ALL) PERFORATIONS AND BRIDGEPLUG SETS: 3560 to 3572 ELEVATION D/A T.D. PBTD ANHYDRITE DEPTH (Stone Corral Formation) CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE PEROPOSED METHOD OF PLUGGING SAND SO ABOUT DEPTH (350) to SAX CEMENT. POINT SECTION SAME SECTION AS REQUIRED AND SACCOLUMN AS REQUIRED AND SECTION OF THE SECTION OF THE STATE CORPORATION COMMISSION.
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660 FEET (in exact footage) FROM SW (circle one) LINE OF SECTION START THE PROPERTY OF SECTION START THE PROPERTY OF THE STATE OF SECTION START THE PROPERTY OF THE STATE OF SECTION START THE PROPERTY OF THE STATE
Conduction of well: Good & Poor Casing Leax Junk in hole #### Condition of well: Good & Poor Casing Leax Junk in hole
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SURFACE CASING SIZE \$56" SET AT \$479 CEMENTED WITH \$75 SACKS PRODUCTION CASING SIZE \$5\\frac{7}{2}" SET AT \$4870 CEMENTED WITH \$\frac{N}{A}\$ SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: \$3560 to 3572. ELEVATION \$\frac{N}{A}\$ T.D. \$\text{PBTD}\$ ANHYDRITE DEPTH (Stone Corral Formation) CONDITION OF WELL: \$\frac{1}{2}\$ GOOD \$\frac{N}{2}\$ POOR \$\frac{1}{2}\$ CASING LEAK \$\frac{1}{2}\$ JUNK IN HOLE \$\frac{1}{2}\$ POOP SED METHOD OF PLUGGING \$\frac{1}{2}\$ Sand \$\frac{1}\$ Sand \$\frac{1}{2}\$ Sand \$\frac
SURFACE CASING SIZE \$56" SET AT \$479 CEMENTED WITH \$75 SACKS PRODUCTION CASING SIZE \$5\\frac{7}{2}" SET AT \$4870 CEMENTED WITH \$\frac{N}{A}\$ SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: \$3560 to 3572. ELEVATION \$\frac{N}{A}\$ T.D. \$\text{PBTD}\$ ANHYDRITE DEPTH (Stone Corral Formation) CONDITION OF WELL: \$\frac{1}{2}\$ GOOD \$\frac{N}{2}\$ POOR \$\frac{1}{2}\$ CASING LEAK \$\frac{1}{2}\$ JUNK IN HOLE \$\frac{1}{2}\$ POOP SED METHOD OF PLUGGING \$\frac{1}{2}\$ Sand \$\frac{1}\$ Sand \$\frac{1}{2}\$ Sand \$\frac
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3568 to 357. ELEVATION NA T.D. PBTD ANHYDRITE DEPTH (G.W./K.B.) CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE PROPOSED METHOD OF PLUGGING Sand So about Acts (3518) to 532 Cement. Poll 5/2" C59. Pump down 858"-300 to holls to 532 Cement. Cement to 532 get toothols to 858" Plust 175 532 Cement. (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? No If not explain why? Angional Operator Wild Boys Silver Bollet Oil Co. Holog or ACO-1 PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
ELEVATION NAME T.D. PBTD ANHYDRITE DEPTH (Stone Corral Formation) CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE PROPOSED METHOD OF PLUGGING Sand So above perfs (3518) + 5 sax Cement. Poll 5/2" C59. Pump down 858"-300 holls + 10 sax gel + 50 sax Cement + 10 sax gel + 100 holls + 858" Plug + 125 sax Cement. (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? No If not explain why? Original Operator Wild Boxs & Silver Bollet Oil Co No log or ACO-1 PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE PROPOSED METHOD OF PLUGGING Sand 50 about perfs (3518) + 5 sax Cement. Proposed Method of Plugging Sand 50 about perfs (3518) + 5 sax Cement. Proposed Method of Plugging Sand 50 about perfs (3518) + 5 sax Cement. Proposed Method of Plugging Sand 50 about perfs to this to say the plugging of this application as required? No is aco-1 filed? No If not explain why? Original Operator Wild Boxs Silver Bollet O'. Co. No log or ACO-1 Plugging of this well will be done in accordance with K.S.A. 55-101 et. seq. And the Rules and regulations of the state corporation commission.
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE PROPOSED METHOD OF PLUGGING Sand 50 above perfs (3518) + 5 sax Cement. Pull 5/2" CS9. Pump down 858"-300 thoust 125 sax Cement. Cement to sax get toothouls + 858" plus + 125 sax Cement. (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? No If not explain why? Original Operator Wild Boys Cilver Bollet O. Co. No log or ACO-1 PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
PROPOSED METHOD OF PLUGGING Sand 50' about perts (3518') + 5 sax Cement. Full 512' C59. Pump down 858'-300" holls + 10 sax gel + 50 sax Cement + 10 sax gel + 100 holls + 858" plug + 175 sax Cement. (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? No If not explain why? Original Operator Wild Boxs & Silver Bollet O'. Co. No log or ACO-1 PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
Poll 5/2" CS9. Pomp down 85/8"-300 tholls + 10 sax gel + 50 sax Cement + 10 sax gel + 100 tholls + 85/8" plus + 175 sax Cement (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? No If not explain why? Original Operator Wild Boxs Silver Bollet O'. Co No log or ACO-1 PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
Cement + 10 Say at + 100 holls + 85/8 plus + 175 Say Cement (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? No If not explain why? Original Operator Wild Boxs & Silver Bollet O'. Co No log or ACO-1 PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
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LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Carl W. Durr PHONE # (316) 478-2890
ADDRESS P# Box 16A-3 city/state Milton, KS 67106 3/
PLUGGING CONTRACTOR Shawner WELL SETVICE KCC LICENSE # 30341
ADDRESS Affica, KS 67009 (company name) PHONE # (3/1) 254-7893
PROPOSED DATE AND HOUR OF PLUGGING (If Known?)
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 2-27-94 AUTHORIZED OPERATOR/AGENT: Caul (). Caul ()



Kansas Corporation Commission

Joan Finney, Governor Jim Robinson, Chairman F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 28, 1994

AGV Corporation 123 N Main Attica KS 67009 Bloom #3 API 15-007-21,284 660 FNL 330 FWL Sec. 23-32S-12W Barber County

Dear Carl W. Durr,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the abovecaptioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #1 304 W. McArtor

Dodge City KS 67801

(316) 225-6760