STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

Location as "NE/CNW%SW%" or footage from lines NW/4 SW/4 NE/4 Lease Owner Skelly Oil Company Lease Name G. L. Bloom Well No. 1 Office Address Box 1650, Tulsa, Oklahoma Character of Well (completed as Oil, Cas or Dry Hole) Dry Hole Date well completed October 6, 19 5 Application for plugging filed October 7, 19 5 Plugging commenced October 28, 19 5 Plugging completed October 28, 19 5 Plugging completed October 28, 19 5 Reason for abandonment of well or producing formation Dry Hole If a producing well is abandoned, date of last production 19 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes, Mr. M. A. Rives	800 Bitting Building Wichita, Kansas	Bar	ber	Coun	v. Sec. 23	Twp.32 Rge.	(E) 12(W)
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