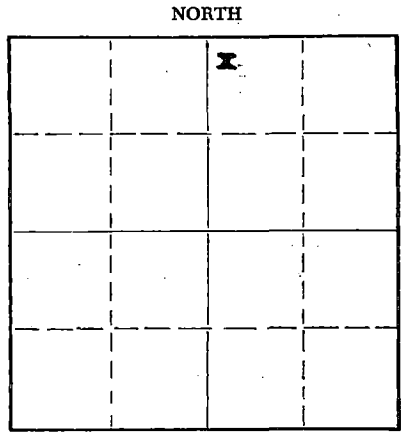


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD



Barber County. Sec. 23 Twp. 32S Rge. (E) 12 (W)
Location as "NE/CNW/SW" or footage from lines CNW NW NE/4
Lease Owner Gulf Oil Corporation
Lease Name G. L. Bloom Well No. 1
Office Address Box 661, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 4-22 1955
Application for plugging filed 4-25 1955
Application for plugging approved 4-26 1955
Plugging commenced 5-7 1955
Plugging completed 5-9 1955
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well PB 4423 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	227'	None
				5-1/2"	4707'	3427'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped chat to plug back from 4423' to 4280', ran 5 sacks cement plugging back from 4280' to 4240'. Mudded hole to 230' of surface, set rock bridge and dumped 20 sacks cement. Mudded to 35' of surface, set rock bridge and dumped 10 sacks cement filling into cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Morgan Well Plugging Service
Address 102 W. 18th St., Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.
W. H. Duley (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me Ghd.

(Signature) W. H. Duley
Box 544, Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of May, 1955

My commission expires April 14, 1956

W. M. McConnell Notary Public.

RECEIVED
STATE CORPORATION COMMISSION

MAY 12 1955 5-12-55

5-10-55
:jrm

PLUGGING
MAY 23 1955
BOOK PAGE 14 LINE 25

CONSERVATION DIVISION
Wichita, Kansas

WELL NO. 1 LEASE G. L. Bloss COMPANY Gulf Oil Corporation A.F.E. 6201
 DATE—DRILLING BEGAN 3-9-55 WELL COMPLETED 5-9-55 FIRST PRODUCTION Dry
 SAND RECORD Dry Hole - Plugged and Abandoned TOTAL DEPTH 4717

INITIAL PRODUCTION

CASING RECORD

S-23 T-32S R-12W

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	BACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
8-5/8	32	OR	C-1	LD	238	200			238
5-1/2	14	OR	C-1	ES	4717	250		3427	1290

Center	0		
N			
S			
W			
Barber			
County			
Kansas			

Distance H - 11' from RKB to top 8-5/8" casing.

ELEVATION— DF 1487

Perf. Simpson, 4667-4671 w/4 jets per foot. (Spun w/35 sacks in formation)
 Perf. Simpson, 4657-4661 w/4 jets per foot, treated w/200 gallons mud acid followed by 1000 gallons oil and 1000% sand. (Spun perf. with 42 sacks cement in formation.)
 Reperf. Simpson, 4654-4656, w/4 jets per foot. Acidized with 250 gallons mud acid and 250 gallons wash acid.
 Perf. Mississippian, 4390-4300 w/4 jets per foot. Treated with 200 gallons mud acid followed by 1500 gallons oil and 4500% sand.

FORMATION RECORD

From	To
Surface clay & shale	70
Red bed	238
Shale & shells	395
Red bed & shale	1010
Shale & shells	1475
Shale & streaks of siderite	1700
Shale & lime	1795
Lime & shale	1965
Shale & lime	2725
Lime & shale	3040
Shale & lime	3145
Lime & shale	3512
Douglas sand	3562
Shale & sand	3610
Sand	3724
Lime	4311
Mississippi lime	4472
Shale	4570
Lime & shale	4593
Lime	4652
Lime & shale	4667
Simpson sand	4687
Sand	4702
Simpson sand	4717
T. D.	4717

5-23-55

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MAY 23 1955

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
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