

1 060402

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-025-20,438-0000

C NW NE, SEC. 35; T 32 S, R 23 W/E

4620 feet from S section line

1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5237

Lease Name J.W. Wilson Well # 1

Operator: Plano Petroleum Corp.

County Clark 153.73

Name & Address P. O. Box 247

Well Total Depth 4730 feet

Plano, TX 75074-0040

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 370

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P. O. Box 347, Chase, KS 67524

Company to plug at: Hour: 9:30 am Day: 14 Month: November Year: 1984

Plugging proposal received from Mike Gomez

(company name) Kelso (phone) 316-938-2457

were: 4 1/2" set at 4729' PBTD 4425' Perfs from 4400-06'

1st plug pump 1 sack hulls and 30 sx cement to bottom and stop plug at 4350',

2nd plug squeeze well with 3 sx hulls, 15 sx gel, 70 sx cement, 15 sx gel, 1 sack hulls, and 120 sx cement.

Plugging Proposal Received by Paul A. Luthie (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 10:30 am Day: 14 Month: November Year: 1984

ACTUAL PLUGGING REPORT 4 1/2" set at 4729' PBTD 4425' Perfs from 4400-06'

1st plug pumped 1 sack hulls and 30 sx cement to bottom and stopped plug above 4350'

2nd plug squeezed well with 3 sx hulls, 15 sx gel, 70 sx cement, 15 sx gel, 1 sack hulls, and 120 sx cement.

RECEIVED STATE CORPORATION COMMISSION

Maximum pressure 400 psi and shut in 200 psi

NOV 20 1984

Remarks: Used 60/40 Pozmix 2% gel 3% cc by Allied. Recovered 3520' 4 1/2" casing
(If additional description is necessary, use BACK of this form)

INVOICED (did not observe this plugging.)

DATE 12-4-84 INV. NO. 5771

Signed Paul A. Luthie (TECHNICIAN)