

1041134

To: STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130'S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 007-20,422-0001
56' E of T10 CT
NE SW NW, SEC. 23, T 32 S, R 12 W/E

TECHNICIAN'S PLUGGING REPORT

12-21

Operator License # 5039
Operator: AGV
Name: _____
Address 123 N. Main
Attica, KS 67009

3630 feet from S section line
4234 feet from E section line
Lease Name Bloom Well # 1-87
County Barber 138.03
Well Total Depth 4247 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 267

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number 5105

Address P.O. Box 187, Medicine Lodge, KS

Company to plug at: Hour: 1 p.m. Day: 21 Month: 12 Year: 19 95

RECEIVED

STATE CORPORATION COMMISSION

Plugging proposal received from Alan Vratil DEC 27 1995

(company name) Clarke Corporation Conservation 316-886-5665
Wichita, Kansas

Size: 4 1/2" at 4242' w/125 sx cement, PBD 4242, Perfs at 4141-44'

1st plug sand back to 4400' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls,
and 125 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:45 p.m. Day: 21 Month: 12 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug sanded back to 4075' and dumped 4 sx cement on top of
sand bridge through bailer,

2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 100 lbs. hulls, and 125 sx cement.

Maximum pressure 700 psi and shut in 600 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 3100' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 1-8-96

WV. NO. 44421
12-21

Signed Stephen J. Pfeifer (TECHNICIAN)