

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 03/92

WELL PLUGGING APPLICATION FORM

N/A 19854 (PLEASE TYPE FORM and File ONE Copy)

API # Spud 7-21-77 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR RAMA Operating Co., Inc. KCC LICENSE # 3911 9/94  
(owner/company name) (operator's)

ADDRESS P. O. Box 159 CITY Stafford

STATE Kansas ZIP CODE 67578 CONTACT PHONE # (316) 234-5191

LEASE Devore WELL# 1 SEC. 12 T. 24S R. 15W (East/West)

- N/2 - NW - SW SPOT LOCATION/QQQQ COUNTY Stafford

FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8 SET AT 262' CEMENTED WITH 200 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 4198' CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs 3787-90, 4051-55

ELEVATION T.D. 4230' PSTD 4170' ANHYDRITE DEPTH  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING According to the rules and regulations of the State of Kansas.

RECEIVED  
STATE CORPORATION COMMISSION  
2-3-94  
FFR - 3-1004

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED?  YES  NO (ACO-1 FILED?)

CONSERVATION DIVISION  
Wichita, Kansas

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Robert Austin PHONE# ( ) 316-234-5191

ADDRESS P. O. Box 159 City/State Stafford, KS 67578

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE # 6050 6/94  
(company name) (contractor's)

ADDRESS P. O. Box 347 Chase, KS 67524 PHONE # (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 1-28-94 AUTHORIZED OPERATOR/AGENT: *Robert Austin*  
(signature)



# Laterolog

*Gamma Ray      Neutron*

FILE NO.	COMPANY <u>MURFIN DRILLING COMPANY</u>		
	WELL <u>DEVORE NO. 1</u>		
	FIELD <u>MACKSVILLE EAST</u>		
	COUNTY <u>STAFFORD</u>	STATE <u>KANSAS</u>	
	LOCATION: <u>N/2-NW-SW</u>		Other Services <u>BHC-A/L</u>
	SEC <u>12</u>	TWP <u>24S</u>	RGE <u>15W</u>

Permanent Datum <u>GROUND LEVEL</u>	Elev. <u>2000</u>	KB <u>2009</u>
Log Measured from <u>KELLY BUSHING</u>	<u>9</u> Ft. Above Permanent Datum	DF <u>2007</u>
Drilling Measured from <u>KELLY BUSHING</u>		GL <u>2000</u>

Date	<u>7-27-77</u>		
Run No.	<u>ONE</u>		
Depth—Driller	<u>4191</u>		
Depth—Logger	<u>4192</u>		
Bottom Logged Interval	<u>4191</u>		
Top Logged Interval	<u>0</u>		
Casing—Driller	<u>8-5/8 262</u>		
Casing—Logger	<u>264</u>		
Bit Size	<u>7-7/8"</u>		
Type Fluid in Hole	<u>STARCH-SALT MUD</u>		
Density and Viscosity	<u>10.4</u>	<u>67</u>	
pH and Fluid Loss	<u>7.0</u>	<u>4.4 cc</u>	<u>cc</u>
Source of Sample	<u>FLOWLINE</u>		
Rm @ Meas. Temp.	<u>.10 @ 90 °F</u>	<u>.077 @ 117 °F</u>	
Rmf @ Meas. Temp.	<u>.075 @ 90 °F</u>	<u>.058 @ 117 °F</u>	
Rmc @ Meas. Temp.	<u>.125 @ 90 °F</u>	<u>.096 @ 117 °F</u>	
Source of Rmf and Rmc	<u>MEAS</u>	<u>CHARTS</u>	
Rm @ BHT	<u>.077 @ 117 °F</u>	<u>@ °F</u>	<u>@ °F</u>
Time Since Circ.	<u>2 HRS.</u>		
Max. Rec. Temp. Deg. F.	<u>117 °F</u>	<u>°F</u>	<u>°F</u>
Equip. No. and Location	<u>1004</u>	<u>GP</u>	
Recorded By	<u>THAGGARD</u>		
Witnessed By	<u>MR. SPRADLIN</u>		

RECEIVED  
STATE CORPORATION COMMISSION  
FEB - 3 1994

CONSERVATION DIVISION  
@ 1000, 1050, 1100

15-185-20755-0000



## Kansas Corporation Commission

Joan Finney, Governor   Jim Robinson, Chairman   F.S. Jack Alexander, Commissioner   Rachel C. Lipman, Commissioner  
 Judith McConnell, Executive Director   Brian Moline, General Counsel

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 3, 1994

Rama Operating Co Inc  
 P O Box 159  
 Stafford KS 67578

Devore #1  
 API 15-N/A  
 N/2 NW SW  
 Sec. 12-24S-15W  
 Stafford County

Dear Robert Austin,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
 Production Supervisor

District: #1  
 304 W. McArtor  
 Dodge City KS 67801  
 (316) 225-6760

William R. Bryson, Director Conservation Division

KCC, Conservation Division, 200 Colorado Derby Bldg., 202 W. 1st St., Wichita, Kansas 67202-1286 (316) 263-3238