

AUG 11 1976

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OK'd
Jan. 01/78
KC

15-095-20490-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD

Kingman County, Sec. 4 Twp. 27S Rge. 9 (E) W (W)
Location as "NE/CNWKSW" or footage from lines C SW NE

Lease Owner Maurice L. Brown Co.

Lease Name Oak #1 Well No.

Office Address Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed July 31 1976

Application for plugging filed July 30 1976

Application for plugging approved July 30 1976

Plugging commenced July 30 1976

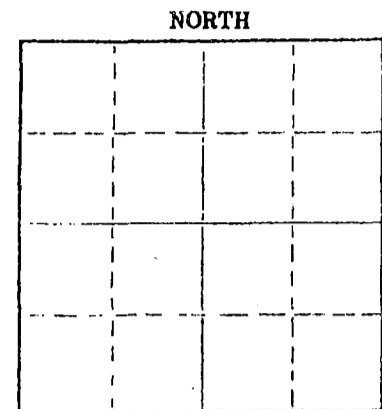
Plugging completed July 31 1976

Reason for abandonment of well or producing formation

Dry hole

If a producing well is abandoned, date of last production None 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plot

Name of Conservation Agent who supervised plugging of this well Russell Bieberstein

Producing formation None Depth to top Bottom Total Depth of Well 4415'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, FULLED OUT. Row 1: FROM 0 TO 252 SIZE 8 5/8 PUT IN 245.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

RECEIVED
STATE CORPORATION COMMISSION

OCT 07 1976

10-7-76

Set surface casing at 252 with 225 sacks of common 3%

2% Gel Completed 11:30 PM on cement, circulated 7/15/76

Plugged: 15 sacks @ 250 mud 40', 15 sacks @ 40'

Completed: 1:55 AM 7/31/76

Plugged by Halliburton

CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor DaMac Drilling Inc.

Address Box 1164 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

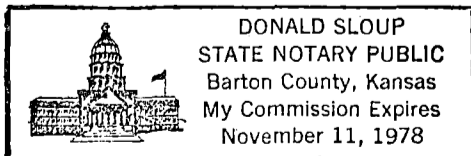
(Signature) [Signature]

Box 1164 Great Bend, Ks. (Address)

SUBSCRIBED AND SWORN TO before me this 10th day of AUGUST, 1976

[Signature] Notary Public.

My commission expires 11-11-78



15-095-20490-0000

KANSAS DRILLERS LOG

S. 4 T. 27S R. 9W E
 W
 Loc. C SW NE
 County Kingman County, Kan

API No. 15 — Kingman County Number

Operator Maurica L. Brown, Co.

Address 1500 Vickers Wichita, Kansas

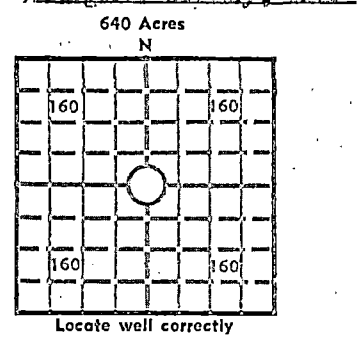
Well No. 1 Lease Name Oak

Footage Location C SW NE
 feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor DeVoe Drilling Inc. Geologist Delbert J. Cozza

Spud Date 7/28/76 Total Depth 4415 P.B.T.D. _____

Date Completed 7/31/76 Oil Purchaser _____



Elev.: Gr. _____
 DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

RECEIVED
 OCT 26 1976
 10-26-76

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

INITIAL PRODUCTION

| | |
|----------------------------------------------------------|-----------------------------------------------------------|
| Date of first production _____ | Producing method (flowing, pumping, gas lift, etc.) _____ |
| RATE OF PRODUCTION PER 24 HOURS | Oil _____ Gas _____ Water _____ Gas-oil ratio _____ |
| Disposition of gas (vented, used on lease or sold) _____ | Producing interval (s) _____ |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. McMillan (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is required, please refer to Rule 82-2-125. Drillers Log will be an open file to the public. Gas Division, State Geological Survey of Kansas, Inc.

Operator **Maurice L. Brown Co.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **1** Lease Name **Oak #1** Dry Hole

S 4 T27S R 9W^E_W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Surface Clay and Sand | 0 | 253 | | |
| Red Bed and Shale | 253 | 1265 | | |
| Shale and Sand | 1265 | 1508 | | |
| Lime and Shale | 1508 | 4135 | | |
| Lime | 4135 | 4415 | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____

Signature *Maurice L. Brown*

Title *Acting General Manager*

Date *Aug 10 - 76*