TO: API Well Number: 15-207-28268-00-01 Spot: **SWNENENW** STATE CORPORATION COMMISSION Sec/Twnshp/Rge: 31-25S-14E **CONSERVATION DIVISION - PLUGGING** 510 feet from N Section Line, 2130 feet from W Section Line 266 N. Main St., Ste. 220 Lease Name: TOWN Well #: 4-12 Wichita, KS 67202-1513 County: WOODSON Total Vertical Depth: 1357 feet Operator License No.: 30931 String Size Depth (ft) Pulled (ft) Comment PROD 2.875 1353 150 SX Op Name: DAYSTAR PETROLEUM, INC. 41 SURF 7 0 SX Address: 522 N. MAIN ST PO BOX 560 **EUREKA, KS 67045** Well Type: EOR UIC Docket No: E31411.3 **Date/Time to Plug:** 02/25/2016 12:00 PM Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC. Proposal Revd. from: MATT OSBORN Company: **Phone:** (620) 583-5527 **Proposed** KCC Instructions **Plugging** Method: Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 02/25/2016 1:30 PM KCC Agent: MICHAEL HEFFERN **Actual Plugging Report:** Perfs: hook up to casing pumped 62 sxs cement to surface, shut in 2 550 psi. Top Bot Thru Comments 1307 1317 RECEIVED KCC DIST #3 MAR 07 2016 CHANUTE, KS

Remarks:

Plugged through: CSG

District: 03

Signed Mike Wolfer (TECHNICIAN)

Received

KANSAS CORPORATION COMMISSION

MAR 1 0 2016

CONSERVATION DIVISION

700 77-16 73-17-16 CC UIC



250 N. Water, Ste 200 - Wichita, Ks 67202

## **HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer					stomor Name:			Ticket No.:	100697		
Address:					AFE No.:	-	Date:	2/25/2016			
City, State, Zip:					Job type	Job type Plug To Abandon					
Service District:	Madison				Well Details:	2 7/8" set @ 1353' Perfs: 1307' to 1317'					
Well name & No.	Town 4-12 Inj.				Well Location:	31-25s-14e	County:	Woodson	State: Kansas		S .
Equipment #	Driver	Equipment#	Driver	Equipment #	Driver	TRUCK CALLED AM PM					TÎME
201	Jerry					ARRIVED AT JOB					
203	Bryan					START OPERATION					
106	Mark					FINISH OPERATION					
30	Brad					RELEASED				AM PM	
						MILES FROM STATION TO WELL					

Rig up to 2 7/8" tubing, pumped 8 Bbls fresh water ahead. Mixed 10 sks cement then added hulls to cement, mixed total of 62 sks cement. Squeezed cement into well, closed tubing in with 550 psi. Well cemented solid with 62 sks of 60/40 pozmix cement w/ 2% gel. Job Complete wash up & teardown "Thank You"

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount		Net Amount			
20102	Cement Pump	ea	1.00	\$675.00	\$675.00		\$337.50			
01603	60/40 Pozmix Cement	sack	62.00	\$12.00	\$744.00		\$372.00			
p01607	Bentonite Gel	lb	106.00	\$0.30	\$31.80		\$15.90			
:00103	Ton Mileage - One way	mi	1.00	\$150.00	\$150.00		\$75.00			
c10600	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00		\$84.00			
p01613	Hulls (50#)	sack	0.25	\$25.00	\$6.25		\$6.25			
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	MANOAR CO.	Received	MAIOCION .							
	<u> </u>	<u>R 102</u> 1	16							
	CONSE	RVATION DIV	SION							
Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Authorization below acknowledges receipt and acceptance of all terms and conditions including the Standard Terms of Sale.				Gross:	\$ 1,775.05	Net:	\$ 890.65			
			Taxable	\$ 387.90	Tax Rate:	7.150%	$\gg$			
			Frac and Acid service treatments designed with intent to increase production on newly drilled or existing			Sale Tax:	\$ 27.73			
			wells are not taxable			Total:	\$ 918.38			
			Date of Service: 2/25/2016							
			HSI Representative: Brad Butler							
X	CUSTOMER AUTHORIZED AGENT	Custom	er Representative:							
	Customer Comments or Concerns									