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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- D-3841
NW NE SW, SEC. 36, T 24 S, R 14 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # _____

2310 feet from S section line
3630 feet from E section line

Operator: KCC
Name & Address _____

Lease Name Curtis-Howell Well # 1
County Stafford

Well Total Depth 4752 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 199

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Pratt Well Service License Number 5893

Address P.O. Box 847, Pratt, KS 67124

Company to plug at: Hour: 10 a.m. Day: 26 Month: 11 Year: 19 90

Plugging proposal received from Steve Durrant

(company name) KCC (phone) 316-225-6760

were: 7" at 4293' w/1000 sx cement, Open hole at 4293-4752', Anhydrite 973', Tubing fish at 2193'

1st plug Clean out hole to at least top of salt section. Perforate and squeeze plug above salt, fill casing to Anhydrite with cement,

2nd plug Perforate and squeeze Anhydrite, fill casing to surface.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 5 p.m. Day: 27 Month: 11 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug clean out hole to 2193', ran tubing to 2100' and circulated cement to surface with 441 sx 60/40 Pozmix 6% gel in 3 stages.

Checked annulus with 1000 psi and timed to confirm cement top.

RECEIVED STATE CORPORATION COMMISSION

Also witnessed by Richard Lacey.

DEC 4 1990
12-4-90
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

I (did / ~~did not~~) observe this plugging.

Signed Steve Durrant (TECHNICIAN)