то: 1 041197	15-185-1009-0000 API NUMBER 15- Spud date 3/24/56
STATE CORPORATION COMMISSION Wichita State Office Bidg PLUGGING SECTION	SW NE SW, SEC. 16, T 24 S, R 14 WXX
130 S. Market, Room 2078	•
Wichita, KS 6/202	feet from S section line
TECHNICIAN'S PLUGGING REPORT	3630 feet from E section line
Operator License / 5427	Lease Hame Smith Well 3
Operator: D.R. Lauck Oil Co. Inc.	County Stafford 139.00
Address 221 S. Broadway, Ste. 400	Well Total Depth 4277 feet
Wichita, KS 67202	Ganductor Pipe: Sizefeet
	Surface Casing: Size 8 5/8 feet 216
Abandoned CII Well X Gas Well	
Other well as hereinafter indicated	
Plugging Contractor Mike's Testing & Salvage,	Inc. License Number 31529
Address P.O. Box 209, Chase, KS 67524	
Company to plug at: Hour: 1:45 p.m. Day:	
Plugging proposal received from Manny Bo	patwright
(company name) Mike's Testing & Salvage, Inc	
were: $5\frac{1}{2}$ at 4266 w/125 sx cement, Perfs a	——————————————————————————————————————
1st plug sand back to 3714° and dump 5 sx ce	ment on top of sand through bailer,
2nd plug pump 300 lbs. hulls, 10 sx gel, 50	sx cement, 10 sx gel, 100 lbs. hulls, release
8 5/8" wiper plug and pump 125 sx cement.	8-7-96
	₩ S S
Plugging Propo	sal Received by Steve Durrant (7
	(TECHNICIAN)
Plugging Operations attended by Agent?: Al	1 PartNone
Operations Completed: Hour: 3 p.m. Day:	2 Month: 8 Year: 19 96
ACTUAL PLUGGING REPORT 1st plug sanded bac	k to 3714 and dumped 5 sx cement on top of sand
bridge through bailer,	
2nd plug pumped down 8 5/8" surface pipe wit	ch 300 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 100 lbs. hulls, released 8 5/8" w	riper plug and pumped 125 sx cement.
Maximum pressure 500 psi and shut in 100 psi	. •
Remarks: Used 60/40 Pozmix 6% gel by Allied.	Recovered 2800' of 5½" casing.
(if additional description is	necessary, use BACK of this form.)
I Nd to D MANNEY Dobserve this plugging.	04/10/0
DATEAUG 1 6 1996	Signed Stephen Cian Le Ser
WV. NO. 46268	FORM CP-2/3

FORM CP-2/3