

15-185-11013-0000

To: 1 041196
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-Spud date 9/29/56
SW NW SW, SEC. 16, T 24 S, R 14 W/XX
1650 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License / 5427
Operator: D.R. Lauck Oil Co. Inc.
Name:
Address 221 S. Broadway, Ste. 400
Wichita, KS 67202

Lease Name Smith Well # 7
County Stafford 139.36
Well Total Depth 4288 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 212

Abandoned Oil Well X Gas Well Input Well SMD Well O&A
Other well as hereinafter indicated

Plugging Contractor Mike's Testing & Salvage Inc. License Number 31529
Address P.O. Box 209, Chase, KS 67524

Company to plug at: Hour: 12 p.m. Day: 2 Month: 8 Year: 1996

Plugging proposal received from Manny Boatwright
(company name) Mikes Testing & Salvage Inc. (phone) 316-938-2943

Work: 5 1/2" at 4278' w/125 sx cement, Open hole 4278-88', Hole in casing at 315' squeezed w/ 420 sx cement
1st plug pump 500 lbs. hulls, gel to 1000', cement to surface.

RECEIVED
KANSAS CORP COM
1996 AUG - 7 P 12:11

8-7-96

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None
Operations Completed: Hour: 12:45 p.m. Day: 2 Month: 8 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug pumped down 5 1/2" casing with 500 lbs. hulls, 50 sx cement, gel spacer up to 1000' and 100 sx cement.

Maximum pressure 1200 psi and shut in 200 psi.

2nd plug pumped down 5 1/2" X 8 5/8" annulus with 75 sx cement.

Maximum pressure 200 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED
DATE AUG 16 1996
INV. NO. 462703

Signed Stephen J. Pfeifer (TECHNICIAN)