

11-24-87 15-185-11007-0000

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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- Drill completion date 8/17/56

NW SW SE, SEC. 16, T 24 S, R 14 W/X
990 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7485

Lease Name H.H. Cotton Well # 2

Operator: G.W. Russell

County Stafford 139.98

Name & Address 420 South Main, Suite 1012

Well Total Depth 4307 feet

Tulsa, OK 74103

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 297

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 347, Chase, KS

Company to plug at: Hour: 1 p.m. Day: 24 Month: 11 Year: 19 87

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) 316-793-5861

were: 5 1/2" at 4296' Open hole 4296-4307' Well had been squeezed at 1623-50' w/450 sx cement
1st plug pump 200 sx cement down 5 1/2" with 400 lbs. hulls,
2nd plug pump 50 sx cement down annulus.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2 p.m. Day: 24 Month: 11 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug pumped down 5 1/2" casing with 100 lbs. of hulls, 40 sx cement, 300 lbs. of hulls mixed in with first of the next 150 sx cement. Pumping pressure 50-1000psi and shut in 800 psi.

2nd plug pumped down 5 1/2" X 8 5/8" annulus with 60 sx cement. Pumping pressure 50 psi and shut in 0 psi. Annulus on vacuum.

DEC 2 1987 12-2-87

Remarks: Used ATL cement by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.)

INVOICED (date) observe this plugging.

DATE 12-4-87

Signed Stephen J. Pfeifer (TECHNICIAN)

INV. NO. 19137