1051359

10-22 132

To:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 185-21,688-0000

NW NW NW, SEC. 14, T 24 S, R 15 W/E

4960 feet from S section line

5005 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5056

Lease Name Doran Well # 2-14

Operator: Name & Address F.G. Holl Company
P.O. Box 780167
Wichita, KS 67207

County Stafford 135.20

Well Total Depth 4160 feet

Conductor Pipe: Size _____ feet _____

Surface Casing: Size 8 5/8 feet 265

Abandoned Oil Well X Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 1 p.m. Day: 22 Month: 10 Year: 19 90

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 4½" at 4155' w/225 sx cement, PBTD 4135', Perfs at 4106-10'
1st plug pump 2 sx hulls and 30 sx cement,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8" wiper plug and pump 100 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 2:15 p.m. Day: 22 Month: 10 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug pumped 2 sx hulls and 30 sx cement,
2nd plug pumped 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released 8 5/8" wiper plug and pumped 100 sx cement.
Maximum pressure 250 psi and shut in 250 psi.

RECEIVED
STATE CORPORATION COMMISSION
OCT 22 1990
10-25-90
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 2230' of 4½" casing.
(If additional description is necessary, use BACK of this form.)

I could not observe this plugging.

Signed Richard W. Lacey
(TECHNICIAN)

INVOICED
DATE 10-30-90
INV. NO. 29794
10-22

FORM CP-2/3
Rev. 01-84