

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
130 S. Market, Room 2125
Wichita, KS 67202

4-26
Mount
7-26

API NUMBER: E-7,702

SW NE SEC 30, T 27 S, R 10W

OPERATOR LICENSE # 3880

2950 FEET FROM S SECTION LINE

OPERATOR: K. C. Resources, Inc.

1320 FEET FROM E SECTION LINE

NAME & 2533 S. Jogjway #101

LEASE NAME: Mites "A" WELL # 2

ADDRESS: Cardiff, GA 92007-2133

COUNTY: Kingman

PO Box 579
Carbondale, Co. 81628
(970)963-1222

WELL TOTAL DEPTH: 3640' 118.30

PIPE: 6 5/8" @ 3370'

SURFACE CASING: 12 1/2" @ 222'

ABANDONED OIL WELL _____ GAS WELL _____ INPUT WELL E-07,702 SWD _____ D&A _____

OTHER WELL AS HEREINAFTER INDICATED: _____

PLUGGING CONTRACTOR Shawnee Well Service

ADDRESS: PO Box 333, Attica KS 67009 LICENSE: 30346

COMPANY TO PLUG AT: HOUR: 9:30 DAY: 24 MONTH: April YEAR: 1996

PLUGGING PROPOSAL RECEIVED FROM Orvil

COMPANY NAME: Same PHONE: 316-254-7893

WERE: 50 sacks on bottom 40 sacks at 1400' 40 sacks at 900' 225' to 0

PLUGGING PROPOSAL RECEIVED BY: Doug Louis

PLUGGING OPERATIONS ATTENDED BY AGENT? ALL { x } PART { _____ } NONE { _____ }

COMPLETED: HOUR: 5:00 DAY: 26 MONTH: April YEAR: 1996

ACTUAL PLUGGING REPORT: 4-25-96: Ran tubing in, tagged bottom at 3414' should have been 3474'. So we had 50' of fill up. Pumped 50 sacks of common with 3%cc. Shut down for the night 389' of fill up.

4-26-96: Ran sand line in to tag cement. Got tag at 2786'. Perforated 2x1400' also 900' and again at 275'. Ran tubing in to 1430'. Pumped 40 sacks of 60/40 4% gel. Pulled tubing to 903'. Pumped 40 sacks. Pulled to the perfs at 275'. Circulated cement to surface. Ran 1" down 20" - circulated cement to surface. Ran 1 jt. 18'.

REMARKS: Allied #3940 and #3491 60/40 4%

RECEIVED
KANSAS CORPORATION COMMISSION

I DID OBSERVE THIS PLUGGING.

Jack Luthi
AGENT
CONSERVATION DIVISION
WICHITA, KS
FORM CP-2/3
REV. 3/90

6-6-96
JUN 06 1996

INVOICED
DATE JUN 07 1996
INV. NO. 45752

4-26 JUN 27 1996 JUL 17 1996