

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-185-10994-00-00⁰¹
Spot: CSESWNW Sec/Twnshp/Rge: 28-24S-13W
2970 feet from S Section Line, 4290 feet from E Section Line
Lease/Unit Name: TOLAND OWWO Well Number: 3
County: STAFFORD Total Vertical Depth: 4170 feet

Operator License No.: 3493
Op Name: FISHER, REGINALD D.
Address: 110 N. EXCHANGE
ST. JOHN, KS 67576

Conductor Pipe: Size feet: 8/35.53
Surface Casing: Size 8.625 feet: 384 WITH 275 SX CMT
Production: Size 5.5 feet: 4169 WITH 150 SX CMT
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 08/12/2002 9:00 AM

Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Rcvd. from: MONTE ANDREWS Company: MIKE'S TESTING & SALVAGE, INC. Phone: (620) 938-2537

Proposed Plugging Method: SAND BOTTOM & 5 SX CMT. PERFORATE AT 800'. PUMP CAPACITY OF 5 1/2" CASING TO 800' PLUG 80 SX CMT. HAVE 100 SX CMT TO PUMP DOWN 5 1/2" X 8 5/8" ANNULUS.

Plugging Proposal Received By: STEVE PFEIFER

WitnessType: Plugging Operations 100% Witnessed (Complete)

Date/Time Plugging Completed: 08/12/2002 9:50 AM

KCC Agent: RICHARD LACEY

Actual Plugging Report:

PBTD 3780'. PERFS AT 3762-66, 3812-14, & 3830-34'. SQUEEZED AT 497-498'. SANDED TO 3700' & 5 SX CMT WITH DUMP BAILER. PERFORATED 5 1/2" AT 800'. PUMPED 150 SX CMT DOWN 5 1/2" (PUTTING 80 SX CMT OUT OF CASING AT 800'). MAXIMUM PRESSURE 300 PSIG. SHUT IN PRESSURE 100 PSIG. PRESSURED 8 5/8" X 5 1/2" ANNULUS WITH 5 SX CMT. MAXIMUM PRESSURE 1000 PSIG. SHUT IN PRESSURE 1000 PSIG.

RECEIVED
AUG 19 2002
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01

Signed

Richard M. Lacey

(TECHNICIAN)

INVOICED

AUG 15 2002

DATE

8-19-02

INV. NO.

2003060236

MD
7/20/02 CP-2/3