

15-185-11864-0001

To: 1 040495  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-Drill Completion Date 3/24/60

NW NW NW, SEC. 5, T 25 S, R 15 W/E

4950 feet from S section line

4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8061

Lease Name Seibert Well # 1

Operator: Oil Producers, Inc. of Kansas

County Stafford 139.32

Name & Address P.O. Box 8647

Well Total Depth 4287 feet

Wichita, KS 67208

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 272

Abandoned Oil Well \_\_\_\_\_ Gas Well  Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Oil Producers, Inc. of Kansas License Number 8061

Address P.O. Box 8647, Wichita, KS 67208

Company to plug at: Hour: 9:30 a.m. Day: 12 Month: 12 Year: 19 90

Plugging proposal received from Brad Siroky

(company name) Oil Producers, Inc. of Kansas (phone) 316-672-3440

were: 4 1/2" at 4287' w/150 sx cement, PBSD 2959', Perfs at 2948-54'.

1st plug fill 4 1/2",

2nd plug pump 100 sx cement down 8 5/8".

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 11:15 a.m. Day: 12 Month: 12 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug pumped down 4 1/2" casing with 200 lbs. hulls and 220 sx cement. Maximum pressure 700 psi and shut in 100 psi.

2nd plug pumped down 4 1/2" X 8 5/8" annulus with 130 sx cement.

Maximum pressure 150 psi and shut in 100 psi.

RECEIVED STATE CORPORATION COMMISSION

DEC 19 1990 12-19-90

Remarks: Used Halliburton lite w/6% gel by Halliburton. No casing recovery.

(If additional description is necessary, use BACK of this form.)

Did (or not) observe this plugging.

Signed Stephen J. Pfeiffer (TECHNICIAN)

DATE JAN. 09 1991

INV. NO. 30444