

To: 1 041254
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- Docket #E-8202
15-151-10242-0001
NW NE NW, SEC. 18, T. 27 S, R. 12 W/E
4950 feet from S. section line
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License / 31739
Operator: Iuka Carmi Development LLC
Name:
Address: P.O. Box 847
Pratt, KS 67124

Lease Name SICU Well # 6
County Pratt 139.26
Well Total Depth 4285 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 440

Abandoned Oil Well _____ Gas Well _____ Input Well SMO Well _____ O&A _____
Other well as hereinafter indicated _____

Plugging Contractor Pratt Well Service, Inc. License Number 5893
Address P.O. Box 847, Bratt, KS 67124

Company to plug at: Hour: 11:30 a.m. Day: 17 Month: 6 Year: 19 97

Plugging proposal received from Ken Gates
(company name) Pratt Well Service, Inc. (phone) 316-672-2531

Perfs: 5 1/2" at 4285', Perfs at Simpson 4254-66' w/48 shots
Fill with cement through tubing.

6-30-97

RECEIVED
ANSAS CORPORATION
1997 JUN 30 P 2:2

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 5:30 a.m. Day: 23 Month: 6 Year: 19 97

ACTUAL PLUGGING REPORT 6/11/97 Attempted to run packer and tubing in old ER well for MIT.

Unable to get in hole with packer. Ran bit and scraper in on tubing. Unable to get bit and scraper below 3400'. Started out of hole with tubing, tubing parted. Left 1800' of 2 7/8" tubing in hole and recovered 1600' of 2 7/8" tubing. Suspect casing parted at approx. 1500'. Had trouble getting scraper through casing from 1497-1522'.

6/12/97 Ran impression block in on tubing and set down at 1500'. Pulled back out of hole: (over)

Remarks: Cemented by Sun Cementing & Acidizing Co. Recovered 1500' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

Observe this plugging.

INVOICED
DATE JUL 03 1997

INV. NO. 48477
AUG 21 1997
6-23

Signed: Stephen J. Pfeifer
(TECHNICIAN)

Decision was made to plug well.

6/13/97 Picked up on casing, found casing parted. Laid down casing. Recovered 1500' of 5½" casing. Fluid level 85' from surface. Casing had holes at 587, 920, 1127, and 1500'.

6/17/97 Started plugging procedures. Ran 2 7/8" tubing in to 1215' (stacked out on bridges). Pumped down tubing with 80 bbls. drilling mud and spotted 30 sx of thick-set cement at 1215'. Had no returns. Pulled tubing up the hole 217'. Let cement set for 2 hrs. Ran tubing back in and tagged top of cement plug at 1100'. Pumped down tubing with 35 bbls. drilling mud. Had slight blow out tubing/surface pipe annulus, but lost blow. Had no returns. Pulled tubing up to 715'. Pumped 40 bbls. drilling mud and spotted 30 sx thick-set cement at 715'. Had no returns. Pulled tubing up hole 217'. Let cement set. Ran tubing back to 715'. No fill up. Ran tubing on down the hole looking for cement fill up. Tagged top of first plug at 1100'. Picked tubing back up to 715'. Spotted 75 sx 60/40 Pozmix 6% gel cement at 715'. Pulled tubing up the hole 470'. Let cement set over-night.

6/18/97 Ran tubing back down hole looking for the top of 75 sx plug spotted at 715'. Ran tubing down to 715'. No fill up. Mixed 75 lbs. of Poly-flake in 70 bbls. drilling mud. Pumped 70 bbls. mud down tubing and spotted 40 sx thick-set cement with Poly-flake at 715'. Pulled tubing up hole. Let cement set. Still had no returns at this time. Ran tubing back down hole looking for top of cement plug. No fill up. Pumped down tubing with 70 bbls. drilling mud loaded up with LCM down tubing. Let set for 1 hr. Pulled tubing up to 653'. Spotted 40 sx thick-set cement with LCM at 653'. Pulled tubing up hole. Let cement set. Ran tubing back down hole to 715'. No fill up. Pulled tubing back up to 653'. Spotted 40 sx thick-set cement with LCM at 653'. No returns. Pulled tubing up hole. Shut down. Let cement set.

6/19/97 Mixed 70 bbls. salt mud with 1500 lbs. LCM and put down well.

6/20/97 Mixed 70 bbls. salt mud with 1500 lbs. LCM and put down well.

6/23/97 Ran tubing in hole and set down all string weight at 718'. Pumped down tubing with 18 bbls. of drilling mud and broke circulation. Tripped out of hole with tubing. Ran in hole with 187' of 2 7/8" tubing and 138' of 5½" casing with baskets and followed with 2 7/8" work string. Set tubing down at bridge at 718'. Baskets are 549, 526, 503, and 480'. Pumped down tubing with 140 sx 60/40 Pozmix 6% gel cement. Loaded up with hulls and followed with 90 sx thick-set cement. Cement circulated. Backed tubing out of 5½" casing, leaving 5½" casing with baskets and 2 7/8" tail pipe in hole. Pulled tubing out of hole. Topped out 8 5/8" surface pipe with 35 sx thick-set cement.

6/24/97 Ran tubing in and tagged top of cement at 10' from surface.