

API No. 15-151-107430000

WAS: SKEELI OIL COMPANY BUCKNER #3  
NW SW NW

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To: STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202  
TECHNICIAN'S PLUGGING REPORT ON DATABASE

API NUMBER 15- 3-23-1953  
NWSWNW SEC. 18, T 27 S, R 12 W/8  
3620 FSL feet from S section line  
4950 FEL feet from E section line

Operator License 131739  
Operator: Iuka Carmi Development  
Name:  
Address: P.O. Box 847  
Pratt, ks. 67124-0847

Lease Name SICU Well # 3/12  
County Pratt  
Well Total Depth 4333' / 140.83 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 442' ✓

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SMD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Pratt Well Service, Inc. License Number 5056

Address PO Box 847, Pratt, ks. 67124-0847

Company to plug at: Hour: 10:00 A.M. Day: 29 Month: 6 Year: 1998

Plugging proposal received from Ken Gates

(company name) Pratt Well Service (phone) 316-672-2531

core: 5 1/2" @ 4333' w/200 sx.cement, PBD @ 4329', Perfs. @ 4300', 4311', 4318', 4323'

Junk left in hole - pump barrel, mud anchor + tubing anchor-catcher. Est-length app. 90'

1<sup>st</sup> plug spot 25 sx. of cmt on top of Junk in hole @ 4164'

2<sup>nd</sup> plug spot 50 sx.cmt. @ 730'

3<sup>rd</sup> plug spot 50 sx.cmt. @ 470', 4<sup>th</sup> plug spot 10 sx.cmt. @ 40'

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 9:30 A.M. Day: 2 Month: 7 Year: 1998

ACTUAL PLUGGING REPORT 1<sup>st</sup> plug spotted 25 sx of cement w/200# of hulls @ 4160'

Spotted cmt. plugs thru 2 3/8" + bgs. 2<sup>nd</sup> plug pumped 20 sx.gel w/300# hulls + spotted 50 sx.cmt

(60/40 poz. gel cmt.) @ 728'. Never broke circulation. Shut down to let cmt. set. 6/30/98 -

Run tbg. in to tag cmt. top. Had no fill-up. Pumped 20 sx.gel w/400# hulls + spotted 25 sx of

60/40 poz. gel, 4" cc cmt. @ 728'. Never broke circulation. Pulled tbg. up hole. let cmt. set. 3 hrs

Run tbg. back to 728'. Had no cmt. fill-up. [Over on Back]

Remarks: used Halliburton, various blends of cement. Recovered 810' of 5 1/2" casing.

(Additional description is necessary, use BACK of this form.)  
I (old / ) observe this plugging.

DATE \_\_\_\_\_ Signed Steve Pfeifer (TECHNICIAN)

INV. NO. 50901

Pumped 80 bbls. of drilling mud + 50 sx. of common cmt. w/4<sup>00</sup> cc @ 728'

Shut down overnight to let cmt. set. NEVER broke circulation.

7/1/98 Run tbg. in + tag cmt. to P @ 700'. Pulled tbg. up to 600'

Pumped 60 bbls. drilling mud + spotted 25 sx. of thick-o-Tropic cmt. @ 600'. NEVER broke circulation. Pulled tbg. up hole & let cmt. set. Run tbg. back in to 700'. Had no additional fill-up. Pulled tbg. up to 600' + spotted 25 sx. of thick-o-Tropic cmt. Picked tbg. up hole. NEVER broke circulation. Let cmt. set. Run tbg. back in to 700' (top of cmt. plug). Had no additional fill-up. Pulled tbg. back up to 600' + spotted 50 sx. of common cmt. w/4<sup>00</sup> cc. Broke circulation. Pulled tbg. up hole. Shut down overnight to let cmt. set.

7/2/98 Fluid level 2' from surface. Run tbg. to tag cmt. top. Found top of cmt. plug @ 420'

3<sup>rd</sup> plug Spotted 50 sx. of 60/40 poz 6<sup>00</sup> gel cmt. @ 411'

4<sup>th</sup> plug spotted 20 sx. of 60/40 poz 6<sup>00</sup> gel cmt @ 60'. cmt. circulated. Had good returns, hole staying full,

U.S. GEOLOGICAL SURVEY  
WATER RESOURCES DIVISION  
SAN ANTONIO, TEXAS

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