		TION SE SW SW, SEC. 18, T 27 S, R 12 WA
	ADO DERBY BUILDING Kansas 67202	feet from S section line
ECHNICIA	N'S PLUGGING REPORT	4290 feet from E section line
perator	License / Pending	Lease Name SICU (Justice) Well # 20
perator:	Iuka/Carmi Development L.L.	C. County Pratt
lame& Address	P.O. Box 847	12.11.6
	Pratt, KS 67124-0847	Conductor Pipe: Size feet
	· ·	Surface Casing: Size 8 5/8 feet 405
	<del>-</del> -	Input Well X SWD Well D&A
		·
lugging	Contractor Pratt Well Serv	tice, Inc. 5893
ddress_	P.O. Box 847, Pratt, KS 67124	4-0847
		Day: 18 Month: 1 Year:1995
	•	
lugging	proposal received from K	Lenny Gates
COMBARY	name) Pratt Well Service	e. Inc. (phone) 316-672-2531
-		TRUE VOLON B. T. F. 1200 101
ere:	5월" at 4352 W/200 sx cement	(phone) 316-672-2531 ;, PBTD 4349', Perfs at 4308-40'  Face with cement.  JAN 0.
lst plug	fill 8 5/8" from 680 to sur	face with cement.  JAN 9.  7995
	•	~ (1995
		WATION DIVISION SAME
	- TV TOT - A 256/1 5 0 2	
JUNK LEFT	T IN HOLE: App. 3564 of 2 3	3/8" tubing & $5\frac{1}{2}$ " HOWCO R-3 packer. $\int -27-\int 99$
		·
	Pluggin	g Proposal Received by Steve Durrant
		(TECHNICIAN)
·lugging	Pluggin Operations attended by Agen	(TECHNICIAN)
	Operations attended by Agen	t7: All X Part None
Operatio	Operations attended by Agen as Completed: Hour: 11:30 a.	(TECHNICIAN)  17: All X Part None  mDay: 20 Month: 1 Year:1995
Operatio	Operations attended by Agenns Completed: Hour: 11:30 a.  LUGGING REPORT Top of tubin	(TECHNICIAN)  17: All X Part None  mDay: 20 Month: 1 Year:1995  g left in hole=720 from surface. Between 3-4 years
Operatio	Operations attended by Agenns Completed: Hour: 11:30 a.  LUGGING REPORT Top of tubin	(TECHNICIAN)  17: All X Part None  mDay: 20 Month: 1 Year:1995  g left in hole=720 from surface. Between 3-4 years
Operatio ACTUAL P ago, past	Operations attended by Agenns Completed: Hour: 11:30 a.  LUGGING REPORT Top of tubin coperator, Leasing & Develop	(TECHNICIAN)  17: All X Part None  mDay: 20 Month: 1 Year:1995  g left in hole=720 from surface. Between 3-4 years
Operation ACTUAL Pago, past	Operations attended by Agenns Completed: Hour: 11:30 a.  LUGGING REPORT Top of tubin to operator, Leasing & Develop was run and indicated that	TECHNICIAN)  At?: All X Part None  mDay: 20 Month: 1 Year:1995  ag left in hole=720' from surface. Between 3-4 years  ment, was unable to get to top of tubing fish. Impressible to the surface of the surface. When
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Operation ACTUAL Pago, past ion block attemptinestablish	Operations attended by Agenns Completed: Hour:11:30 a.  LUGGING REPORT Top of tubin to operator, Leasing & Develop was run and indicated that ag to wash over tubing, 640 bened circulation. Tools were	TECHNICIAN)  All X Part None  mDay: 20 Month: 1 Year:1995  ag left in hole=720' from surface. Between 3-4 years  ment, was unable to get to top of tubing fish. Impression of tubing was parted at 683' from surface. When obls. of fluid were pumped down hole at 3-4 bpm and no moved off hole. App. 800 bbls. of drilling mud were
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FORM CP-2/3 Rev.01-84

## PLUGGING:

1/17/95 Dia-Log ran casing survey on  $5\frac{1}{2}$ " casing. Tool sat down at 680' from surface. Surveyed casing from 680' back to surface. Found casing full of holes from 680' up to 440'. Top hole in casing at 375'. Picked up on casing. Laid down 683' of  $5\frac{1}{2}$ " casing. Fluid level=160' from surface.

1/18/95 Ran 2 3/8" tubing in to 678'. Pumped down tubing with 80 bbls. fresh water gel. Never established circulation. Pumped down tubing with 100 sx 60/40 Poz. 3% gel, 3% cc cmt. Never established circulation. Shut down, pulled tubing, and let cement set for 2 hrs. Tagged top of cement w/wireline at 654'. Fluid level still 160' from surface. Ran tubing back in to 620'. Attempted to circulate w/water. Would not. Pumped 25 sx 60/40 Poz. 3% gel, 3% cc cmt. Had no returns. Pulled tubing out of hole. Let cement set for 2 hrs. Tagged top of cement at 657'. Shut down.

1/19/95 Ran tubing back in to 620'. Pumped 80 bbls. salt mud 9.5#/47 vis/4.5# hulls per bbl. down tubing and followed with 50 sx Class A cmt. w/10% gypseal, 2% gel, 2% cc. Never established circulation. Pulled tubing out of hole. Let cement set for 1 hr. Tagged top of cement at 586'. Ran tubing in to 550'. Pumped down tubing w/another 50 sx of the same blend cement. Had strong to weak blow on annulus but never established circulation. Pulled tubing out of hole. Let cement set for 1 hr. Tagged top of cement at 564'. Shut down. Fluid level still 160' from surface.

1/20/95 Ran tubing in to 550'. Pumped down tubing w/salt mud (9.6#/130 vis/7.5# hulls per bbl.). Pumped a total of 30 bbls. of salt mud. After pumping the first 20 bbls. mud, the hole circulated. Pumped 10 more bbls. mud, followed with 100 sx Class A cmt. w/10% gypseal, 2% gel, 2% cc. Had good returns while pumping. Pulled tubing out of hole. Let cement set for 1 hr. Tagged top of cement at 290'. Ran tubing in to 280'. Broke circulation w/water. Pumped down tubing w/95 sx 60/40 Poz. 3% gel 3% cc cmt. Cement circulated after pumping 80 sx. Pumped 15 sx cement to pit. Pulled tubing out of hole. Topped out 8 5/8" surface pipe w/7 sx 60/40 Poz. 3% gel 3%cc cement.

Job completed at 11:30 a.m. on 1/20/95.

