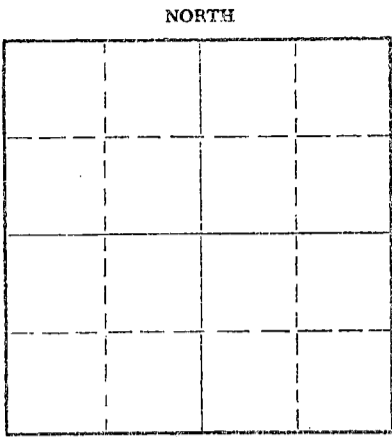


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

STAFFORD County, Sec. 35 Twp. 24 Rge. 14 (E) X (W)
Location as "NE/CNW/SE/SW" or footage from lines SW SE SW
Lease Owner SANTA-FE PIPE & SUPPLY, INC.
Lease Name BOWKER Well No. 2
Office Address BOX 562 - GREAT BEND, KANSAS
Character of Well (completed as Oil, Gas or Dry Hole) OIL
Date well completed _____ 19____
Application for plugging filed FEBRUARY 19 19 69
Application for plugging approved FEBRUARY 20 19 69
Plugging commenced FEBRUARY 20 19 69
Plugging completed MARCH 18 19 69
Reason for abandonment of well or producing formation DEPLETED



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well R. J. WARREN
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4285 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4"	305'	NONE
				5 1/2"	3850'	2955.79'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

4285' - 3750' - SAND
3750' - 3710' - 5 SACKS CEMENT
3710' - 250' - PUMPED 15 SACKS JEL MUD
250' - BASE - PUMPED 100 SACKS CMNT

RECEIVED
STATE CORPORATION COMMISSION
APR 28 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor SANTA-FE PIPE & SUPPLY, INC.
Address BOX 562 - GREAT BEND, KANSAS

STATE OF KANSAS, COUNTY OF BARTON, ss.
T. L. NUTT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *T. L. Nutt*

BOX 562 - GREAT BEND, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of April, 19 69

My commission expires July 31, 1970
Mary M. Guesnier
Mary M. Guesnier Notary Public.

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company: DEEP ROCK & PHILLIPS PETROLEUM CO. SEC. 35 T. 24 R. 14W
Farm: A.C. Bowker No. 2 STATE CORPORATION COMMISSION SW SE SW
330' N of SL. 990' W of EL, SW

Total Depth. 4033 PP 3736 1/2
Comm. 11-21-54 Comp. 12-11-54
Shot or Treated.
Contractor. Gabbert & Jones Drlg. Co.; W. E. Leiges, Jr.
Issued. 4-2-55

RECEIVED
FEB 21 1959
CONSERVATION DIVISION
Wichita, Kansas

Stafford
KANSAS



CASING:

10 3/4" 305' cem w/250 sx
5 1/2" 3850' cem w/150 sx

Elevation 1950 D.F.

Production. Pot. 31 BO/6 BW in 8 hrs.

sand 0 - 140
shale, shells 307
sand, shale 340
red bed 855
anhydrite 685
shale, shells 1740
lime 2665
shale, shells 2830
shale, lime 3120
lime 4033
Total Depth
PB 3736 1/2

Figures indicate Bottom of Formations.

& blew out tbgs. Shut in master valve & killed well with 140 bbls salt wtr. Kept salt wtr going into hole while running tbgs. Set Baker retainer at 3746' & sq. w/113 sx cem.; standing press 3200#. reversed out 52 sx Swbd hole dry & Welex jet perf. 4 holes a ft 3709-11. Tested 1 BOPH, small amount of gas & slight show wtr. Acidized w/500 gals "J" acid & 250 gal. mud solvent. I.P. 800#. FP 400#. Pumped in at rate of 1 bbl a min. In 2 mins. press. dropped to zero#. In 12 hrs flowed 300 bbls fluid, 50% wtr. Sq. perf. w/200 sx cement, 180 sx behind csg. FP 3200#. Drilled out cement from 3685-3736 1/2. Perf. 3708-11, acidized w/250 gals. mud acid. Swbd 5 1/2 BOPH. Oil emulsified. Treated perf. w/ 15 gals Morflo & 20 gals. oil, swbd 5 BOPH & no wtr. Released rig 12-24-54 & installed pmg equipment

Tops:
Heebner 3472
Brown lime 3610
Lansing-K.C. 3641
Base Kansas City 3916
Kinderhook 3992

On State Potential test 1-17-55 well pumped 31 BO & 6 BW in 8 hrs.

12-24-54 T.D. 3735 1/2 Perf. 3708-11
12-24-54 T.D. 3736 1/2 Acidized 3708-11 Prof. after acid
5 BOPH used 250 gal mud acid.

RECORD OF DRILL STEM TESTS:
#1 3704-3716 Op. 1 hr.,
shut in 20 mins. gas to
surface in 32 min. rec.

Schlumberger T.D. 4031; Gamma Ray T.D. 3808

270' oil; BHP 1320#,
IFP 100#, FFP 100#.
#2 3760-3777 Op. 1 hr,
shut in 20 min. gas to
surf. in 2 min., gauged 1,200
MCF in 15 min., 1420 MCF
in 30 min.; 2020 MCF in 1 hr
rec. 60' gas cut mud; BHP 1560#,
IFP 585#, FFP 585#.

Swabbed 12-24-54 140 BO & no wtr

Record: Lansing-K.C. 3708-3714 (Prod.) 6'

#3 3795-3807 Op. 1 hr, shut in
20 min. rec. 90' oil &
gas cut watery mud, 180' salt
water; BHP 740#.

RECORD OF CORING: No cores were taken.

RECORD OF COMPLETION:

RTD 4033
Schlumberger T.D. 4031

Ran Schlumberger set 5 1/2" at 3875 w/150
sx. M_oved in cable tools. 12-11-54.

Ran Welex Gamma Ray log 12-11-54
& perf. w/24 jet shots from 3794-3800,
tested dry. Welex jet perf. 4 holes a
ft 3800-02, bailed & tested 2 GOPH, no
wtr. Acidized w/500 gal. reg. mud acid
& 250 gals mud solvent; filled hole w/oil
& press. up to 1900#, broke to 900# after
2 hrs. Pmpd in 17 BO to displace acid,
FP 50#. Flowed back load oil in 45 mins.
& went to dry gas - 1500# SIP. Acid
apparently channeled to gas zone up hole.
Killed well w/wtr, started in hole w/tbg to
sq.; after 16 jts, well started unloading