Form CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

NORTH Lease Order S.MITATE P. IPE B. SUPPLY, INC. Lease Name S.MIKER F. P. IPE B. SUPPLY, INC. Lease Name S.MIKER. Coffice Address BOX 562 - GREAT BEND, KANSAS	State Corporation Commission 212 No. Market	STAFFOR	חי	Come	c 35 m	24 pa	. 14 (E) X (W)	
Leste Owers SANTA-FE PIPE & SUPPLY, IRC. Lester Name BUMKER ACCORD Chearative of Used (completed and Ol. Gas or Dy Hole) Olic Address. BOX. 562 - GREAT BEND, KANSAS Well No. 2 Chearative of Used (completed and Ol. Gas or Dy Hole) Application for plugging filed. Plugging commons. Plugging commons. FEBRUARY 20 19-53 Application for plugging gled. Reson for absolutement of well or producing formation DFPLETED If a producing well is abandoned, date of last production. Was permistion obtained from the Conservation Division or its agents before plugging was constituted of the Conservation Agent who supervised pluggings of this well. Reson for absolutement of wall or producing formation DFPLETED If a producing well is abandoned, date of last production. Was permistion obtained from the Conservation Division or its agents before plugging was constituted from the Conservation Division or the agents before plugging was constituted from the Conservation Division or the agents before plugging was constituted from the Conservation Division or the agents before plugging was constituted from the Conservation Division or the agents before plugging was constituted from the Conservation Division or the agents before plugging was constituted from the Conservation Division or the agents before plugging was constituted from the Conservation Division or the agents before plugging was conserved from the Conservation Division or the agents before plugging was conserved from the Conservation Division or the agents before plugging was conserved from the Conservation Division or the agents before plugging was conserved from the Conservation Division or the agents before plugging was conserved from the Conservation Division or the agents before plugging was conserved from the Conservation Division or the agents before plugging was conserved from the Conservation Division or the agents before plugging was conserved from the Conservation Division or the agents before plugging was conserved from the Conservation Division or t	Wichita, Kansas			Count	y. Sec. <u>JJ</u> 1	wp.∠⊥ ng SE SW	e.±+ (E)(W)	
Lease Name — BONKER — SEREAT BEND, KANSAS Character of Well (completed as Oil, Gas or Dry Hole) — OIL Date vell completed — Serial BEND, KANSAS Application for plugging global — FEBRUARY 19 — 10.5 Application for plugging thed — FEBRUARY 20 — 10.69 Plugging commonced — MARCH 18 — 10.69 Beasan for absolutions of well or producing formation DEPLETED If a producing well is absolutioned of well or producing formation of the special before plugging wer commended of the service of Conservation Agent who supervised plugging of this well Was peculiation — Depth to top — Bottom — Total Depth of Well — 42.85 — Peet Stown depth and thisdness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS CASING RECORD POescribe in detail the manner to which the well was plugged, indicating where the must fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugg were used, state the character of same and depth placed, from — feet to feet to tend plugging of the service of the ser	NORTH	Location as 142	SANTA-FE	PIPE	& SUPPLY	, INC.		
Office Address. BOX. 562 — GREAT BEND. KANSAS Characters of Well (completed as Oil, Gas on Dry Hole) OIL Date well completed. FEBRUARY 19 19.69. Application for plugging titled. FEBRUARY 20 19.69. Phagging commerced. MARCH 18 19.69. Phagging commerced. MARCH 18 19.69. Ileason for alumnhousment of well or producing formation DEPLETED If a producing well is abundoned, date of lest producting formation DEPLETED If a producing well is abundoned, date of lest producting formation. SPECT STATES AND ACCURATE ACCU			BOWKER -			•	^	
Character of Well (completed as Gi, Cas or Dry Hole) OIL Date velt completed Application for physings growed FEBRUARY 19 19.5 Application for physings growed FEBRUARY 20 19.6 Physings commenced FEBRUARY 20 19.6 Physings commenced FEBRUARY 20 19.6 Physings commenced FEBRUARY 20 19.6 Reason for abundonment of well or producing formation DEPLETED If a producing well is abundonment of well or producing formation DEPLETED If a producing well is abundonment of well or producing formation or its agents before physings we sconnected formation. Depth to top Rotton Title Physics or its agents before physings we commended formation. OIL, CAS OR WATER RECORDS CASING RECORD TOWN APPLIED OF WATER RECORDS CASING RECORD TOWN APPLIED OF WATER RECORDS CASING RECORD Describe in detail the manner in which the well was plugged, indicating where the mod fluid was placed and the method or methods used in introducing it into the bloc. If cerement or other plugs were used, state the character of same and depth placed, from feet to feet to each plug as the comment of the plugs were used, state the character of same and depth placed, from feet to feet to each plug as the plug plugged, indicating where the mod fluid was placed and the method or methods used feet to each plug as the plugged of the same and depth placed, from feet to feet to each plug as the plugged of the feet to each plug as the plugged of the feet to each plug as the plugged of the feet to feet to each plug as the plugged of the feet to each plug as the plugged of the feet to each plug as the plugged of the feet to each plug as the plugged of the feet to each plug as the plugged of the feet to each		,	BOX 562	- GRE	AT BEND,	KANSAS		
Date well completed. Application for plugging filled. FEBRUARY 19 19-69 Application for plugging filled. FEBRUARY 20 19-69 Plugging commonced. FEBRUARY 20 19-69 Plugging common plugging commonced. FEBRUARY 20 19-69 Plugging common plugging com								
Application for plugging sproved. FERRUARY 20 10.69. Application for plugging sproved. FERRUARY 20 10.69. Plugging commonced. FERRUARY 20 10.69. Plugging commonced. MARCH 18 10.69. Reason for abandonmont of well or producing formation DEPLETED If a producing well as handoned, date of last production Was possible as above was provided plugging of the well was placed plugging of the well. Reason for abandonmont of well or producing formation DEPLETED If a producing well as handoned, date of last production Was possible on basined from the Conservation Division or its agents before plugging was conserved for many testing of the well. Reason for manner in the plugging of the well. Reason for abandonmont of well or production. CASING RECORD CASING		Date well comp	leted					
Application for plugging approved FEBRUARY 20 10.59 Plugging commenced. FEBRUARY 20 10.59 Plugging commenced. FEBRUARY 20 10.59 Plugging commenced. MARCH 18 19.59 Reason for abandonment of well or producing formation DEPLETED. If a producing well is abandoned, date of last production or its agents before plugging was commenced? Wespermission obtained from the Conservation Division or its agents before plugging was commenced? R. J. WARREN. Depth of Well 42.85 Peet Producing formations. Depth to top. Rotrom. Total Depth of Well 42.85 Peet Onderson Agents who supervised plugging of this well. R. J. WARREN. Total Depth of Well 42.85 Peet Onderson Conservation Agent who supervised plugging was commenced. Total Depth and thickness of all water, oil and gas formations. Describe in detail the manner in which the well was plugged, indicating where the mod fluid was placed and the method or methods used in introducing it into the hole. If cemeat or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Agent as the character of same and depth placed, from feet to feet for each plug set. Pumper 15.5 AGKS CEMENT 3710.1 SACKS JEL MUD 250.1 BASE PUMPED 100 SACKS CMENT Name of Plugging Contractor. SANTA-FE PPE & SUPPLY, INC. BOX 562 - GREAT BEND, KANSAS SANTA-FE PPE & SUPPLY, INC. BOX 562 - GREAT BEND, KANSAS STATE OF KANSAS COUNTY OF BARTON st. Complete of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help the God. (Signature) BOX 562 - GREAT BEND, KANSAS STORESCRIBBOR AND SWORN TO before me this. 11th day of APIT1 19.63 The STATE OF The Supplementary of the State of the Cod. (Signature) BOX 562 - GREAT BEND, KANSAS STORESCRIBBOR AND SWORN TO before me this. 11th day of APIT1 19.63		Application for a	alugging filed		FE	BRUARY		
Plugging commenced. Frugging commenced. Frugging commenced. Reason for abandonament of well or producing formation. If a producing well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before plugging was consecuted. Was permission obtained from the Conservation Division or its agents before plugging was consecuted. Was permission obtained from the Conservation Division or its agents before plugging was consecuted. Was permission obtained from the Conservation Division or its agents before plugging was consecuted. R. J. NARREN R. J. NARREN Total Depth of Wall 4285 Feet Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS CASING RECORD Total Depth of Wall 4285 Feet Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS CASING RECORD Describe in detail the manner in which the well was plugged, indicating where the mod fluid was placed and the method or methods used in introducing it into the bole. If cernent or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. 4285 - 3750 - 5AND 3750 - 3710 - 5 SACKS CEMENT 3710 - 2550 - PUMPED 100 SACKS SHENT 3710 - 2550 - PUMPED 100 SACKS SHENT Name of Plugging Contractor. SANTA-FE PPE & SUPPLY, INC. CASSING RECORD Free to reach plug set. Additional State of the		Application for t	iliigging annroved		1 5	.BKUAKY		
Plagenge complete. Reason for abbasic country of Reston for abbasic country. Reason for abbasic country. Reston for abbasic country. If a producing well is abandoned, date of lest production. Was permission obtained from the Conservation Division or its agents before plugging was commenced. R. J. WARREN. R. J. WARREN. Depth to top. Rotton. Total Depth of Well. 4285. Feet CASING RECORD. COST. CAS OR WATER RECORD. COST. COST. TOTAL Pepth of Well. 4285. Feet CASING RECORD. COST. TOTAL Pepth of Well. 4285. Feet CASING RECORD. COST. TOTAL Pepth of Well. 4285. Feet CASING RECORD. COST. TOTAL Pepth of Well. 4285. Feet CASING RECORD. COST. TOTAL Pepth of Well. 4285. Feet CASING RECORD. COST. TOTAL Pepth of Well. 4285. Feet CASING RECORD. COST. TOTAL Pepth of Well. 4285. Feet CASING RECORD. COST. TOTAL Pepth of Well. 4285. Feet CASING RECORD. COST. TOTAL Pepth of Well. 4285. Feet CASING RECORD. COST. TOTAL Pepth of Well. 4285. Feet CASING RECORD. COST. TOTAL Pepth of Well. 4285. Feet CASING RECORD. COST. TOTAL Pepth of Well. 4285. Feet CASING RECORD. COST. TOTAL Pepth of Well. 4285. Feet CASING RECORD. COST. TOTAL Pepth of Well. 4285. Feet CASING RECORD. COST. TOTAL Pepth of Well. 4285. Feet CASING RECORD. COST. TOTAL Pepth of Well. 4285. Feet CASING RECORD. COST. TOTAL Pepth of Well. 4285. Feet CASING RECORD. COST. TOTAL Pepth of Well. 4285. Feet CASING RECORD. TOTAL Pepth of Well. 4285. Feeth of Well. 4885. CASING RECORD. TOTAL Pepth of Well. 4285. Feeth of Well. 4885. CASING RECORD. TOTAL Pepth of Well. 4285. Feeth of Well. 4885. CASING RECORD. CASING RECORD. TOTAL Pepth of Well. 4285. FEETH OF WELL. AS A SACKS	1 i i	Plugging comme	enced			BRUARI	20 ₁₉ 69	
Reason for abandonament of well or producing formation DEPLETED He approducing well is abandoned, date of last production. Was promission obtained from the Conservation Division or its agents before plugging was connected? Was pormission obtained from the Conservation Division or its agents before plugging was connected? R. J. MARREN R. J. MARREN R. J. MARREN Total Depth of Well 4285 Peet Slow depth and thickness of all water, oil and gas formations. OIL. CAS OR WATER RECORDS CASING RECORD FORMATION CONTENT FROM TO SIZE FORT IN PRICE OUT FORMATION CONTENT FROM TO SIZE FORT IN PRICE OUT FORMATION CONTENT FROM TO SIZE FORT IN PRICE OUT FORMATION CONTENT FROM TO SIZE FORT IN PRICE OUT FORMATION CONTENT FROM TO SIZE FORT IN PRICE OUT FORMATION CONTENT FROM TO SIZE FORT IN PRICE OUT FORMATION CASING RECORD CASING RECORD CASING RECORD CASING RECORD CASING RECORD FORMATION FORMATION FORMATION FORMATION CONTENT FROM TO SIZE FORT IN PRICE OUT FORMATION FORMATION CASING RECORD FORMATION FORMATION FORMATION FORMATION FORMATION FORMATION FORMATION TO SIZE FORT IN PRICE OUT FORMATION SANTA—FE PIPE & SUPPLY, INC. SANTA—FE PIPE & SUPPLY, INC. SANTA—FE PIPE & SUPPLY, INC. Address FORMATION SANTA—FE PIPE & SUPPLY, INC. SANTA—FE PIPE & SUPPLY, INC. SANTA—FE PIPE & SUPPLY, INC. CONTENT OF C		Plugging comple	Plugging completed			KCH I8	1969	
The producting well is abandoned, date of lest production Was permission obtained from the Conservation Division or its agents before plugging was commenced? R. J. WARREN R. J. WARREN Recording formation. Total Depth of Well 4285 Feet foreducing formation. From depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS CASING RECORD Tomestries CONTROL TOTAL Pepth to top. Bottom. Total Depth of Well 4285 Feet foreducing formations. CASING RECORD Tomestries CONTROL Total Depth of Well 4285 Feet foreducing formations. CASING RECORD Total Depth of Well 4285 Feet foreducing formations. CASING RECORD Total Depth of Well 4285 Feet foreducing formations for the following it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. 4285 - 3750 ' - SARD 3750 ' - 3710 ' - 5 SACKS CEMENT 3710 ' - 250 ' - PUMPED 100 SACKS CHENT 3710 ' - 250 ' - PUMPED 100 SACKS CHENT SANTA-FE PIPE & SURFLY, INC. Address SANTA-FE PIPE & SURFLY, INC. Address STATE OF T. L. NUTT well, being first duly swom on oath, says: That I have knowledge of the fiets, pisterness, and maytery flepsier equationed and the log of the above-described well as filed and that the same are true and correct. So help rise God. (Signature) R. J. WARREN CASING RECORD CASING RECORD TOTAL PRINCE OF FURTHER PLANCE OF THE PRINCE OF T		Reason for abane	donment of well o	r producin	g formation DE	PLETED		
Main permission of the deconservation Division or its agents before plugging was commenced? Section R. J. WARREN Producing formation. Agent who supervised plugging of this well. R. J. WARREN Producing formation. R. J. WARREN Producing formation. R. J. WARREN Producing formation. Casing formation. Casi								
Name of Plugging Contractor SANTA-FE PIPE & SUPPLY. INC. 13710 '- 250' - BASE - PUMPED 100 SACKS CMENT Name of Plugging Contractor SANTA-FE PIPE & SUPPLY. INC. Address STATE OF KANSAS COUNTY OF BOX 562 - GREAT BEND, KANSAS SCHROKLER OF WORLD SHOWN TO before me this. SCHROKLER OF SCHROKLES OF SCHRANGER OF SCHROKLES OF		If a producing v	well is abandoned	date of la	st production_		19	
Name of Plugging Contractor SANTA_FE_PIPE & SUPPLY. INC. SANTA_FE_PIPE & SUPPLY. INC. SANTA_FE_PIPE & SUPPLY. INC. SANTA_FE_PIPE & SUPPLY. INC. SANTA SECOND SACKS CHERT 3710 - 250 - PUMPED 100 SACKS CHERT 3710 - 250 - PUMPED 100 SACKS CHERT 3710 - 250 - PUMPED 100 SACKS CHERT 3710 - SANS - PUMPED 100 SACKS CHERT SANS - PUMPED 100 SACKS CHERT SANS - PUMPED 100 SACKS CHERT SANS - SANS	Toward will proposelly by allows	Was permission	obtained from the	ie Conserv			efore plugging was com-	
Production is detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cerement or other plugs were used, state the character of same and depth placed, from	0 . 71	menced?			Y E	. 3	D F N	
Production is detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cerement or other plugs were used, state the character of same and depth placed, from	Name of Conservation Agent who su	pervised plugging of this	well		К.	R. J. WARKEN		
CASING RECORD Content From To Bulk Sure Sure	Producing formation	D	epm to top	Botton	r	Total Depth	of Well 4205 Feet	
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from	Show depth and thickness of all water	er, oil and gas formations	S.					
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from	OIL. GAS OR WATER RECOI	RDS			•		CASING RECORD	
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from					1	1		
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from	FORMATION	CONTENT	FROM	TO ·	 			
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from			<u> </u>	 				
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from					5 1/2"	3850'	2955.79	
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from					· · · · · · · · · · · · · · · · · · ·			
in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from			-		 			
in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from				·				
in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from					 			
in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from				.		<u> </u>		
STATE OF KANSAS COUNTY OF BARTON , ss. T. L. NUTT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) BOX 562 - GREAT BEND, KANSAS (Address) SUBSCRIBED AND SWORN TO before me this 11th day of April 1,19 69	3710' - 2	50' - PUMPE	ED 15 SACK	S JEL	ENT	SiATE CORPORE ONSERVATION WICHTE, MAN	CFIVED STON CONMISSION DIVISION	
Mary M. Queanier	well, being first duly sworn on oath above-described well as filed and the	NSAS , COU L. NUTT 1, says: That I have known are true and the same are true and the s	EAT BEND, ONTY OF(er owledge of the fad correct. So he (Signature)	BARTO pployee of cts, statem Ip me God	N owner) or (ownerts, and matter	ner or operators herein cont	ained and the log of the	
Mary M. Queanier Notary Public.	SUBSCRIBED AND SWORN TO be	etore me this IIII	day of	20 Apr	11	, 19	9_03	
Notary Public.			/	mari	m	Lyson	ies)	
	****	•		y pour	7	LANCE COLOR		

15-185-11029-0000

Well log bureau—Kansas Geological Society 508 East Murdock, Wichita, Kansas

Company DEEP ROCK & PHILLIPS PETBOLEUM CO. SEC.

Farm- A. C. Bowker No. 2 ATE CORPORATION COMMISSION OF SL. 990: W of EL, SW.

CONSER. 2 11960 KANSAS CONSERVATION DIVISION Total Denth. **36章 -mp. 12-11-5山 Wichita, K Comm. Shot or Treated. Contractor. Gabbert & Jones Drlg Co.; W. E. Leiger. CASING: stever on 1950 D.F.

10 3/4" 3051 cem w/250 sx 38501 cem w/150 sx 5 1/2"

Production. Pot. 31 Box-6 BW in

Figures Indicate Bottom of Formations. sand. - 140 & blew out tbg. Shut in master valve & killed well shale, shells with 140 bbls salt wtr. Kept salt wtr going into hole 307 sand, shale while running the. Set Baker retainer at 3746 & sq. 340 red bed 855 w/113 sx cem.; standing press 3200#. reversed out 52 sx anhydrite 687 Swbd hole dry & Welex jet perf. 4 heles a ft 3709-13 Tested 1 BOPH, small amount of gas & slight show wtr Acidized w/500 gals "j" acid & 250 gal, mud solvent. shale, shells 1740 2665 shale, shells 2830 I.P. 800#. FP 406#, Pumped in at rate of 1 bbl a shale, lime 3120 min. In 2 mins. press. dropped to zero#. In 12 hrs lime flowed, 300 bbls fluid, 50% wtr. 4033 Sq. perf. w/200 sx Total Depth cement, 180 sx behind csg. FP 3200#. Drilled out PB 37362 cement from 3685-37362 Perf. 3708-14, acidized w/250 gals. mud acid. Swbd 32 BOPH. Oil emulsified. Treated Tops: perf. w/ 15 gals Morfle & 20 gals. oil, swbd 5 BOFH & Heebner . no wtr. Released rig 12-24-51 & installed pmpg equipment 3472 Brown lime 3610

On State Potential test 1-17-95 well pumped 31 BO & 6

HW in 8 hrs.

12-24-54 T.D. 3/36

12-24-54 T.D. 3736 Perf. 3708-14 Prof. after acid 5 BOPH used 250 gal mud acid. Schlunderger T.D. 4031; Gamma Ray T.D. 3808

Record: Lansing-K.C. 3708-3714 (Prod.) 6.

surface in 32 min. rea. 270: oil; BHP 1320#,

shut in 20 mins, gas to

Swabbed 12-24-54 140 BO & no wtr ್ಯ ವಿನಾರ

TFP 100#, FFP, 100#.
#2 3760-3777 Op. 1 hr, shut in 20 min. gas to

RECORD OF DRILL STEM TESTS: #1 3704-3716 Op. 1 hr.,

Lansing-K.C.

Base Kansas City

Kinderhook

surf.in 2 min., gauged 1,200,

MCF in 15 min., 1430 MCF in 30 min: 2020 MOF in 1 hr

3641

397.E

3992

rec. 60: gas cut mud; BHP 1560#, IFP 585#, FFP 585#. 3795-3807. Op. 1 hr, shut in 20 min. rec. 30: oil & gas cut watery mud, 180: salt water; BHP 740#.

RECORD OF CORING: No cores were taken.

RECORD OF COMPLETION: RTD 4033 Schlumberger T.D. 4031

set 52" at 3875 w/150 Ran Schlumberger sx. Moved in cable tools. 12-11-54.

Ran Welex Gamma Ray log 12-11-54 & perf. w/24 jet shots from 3794-3800, tested dry. Welex jet perf. 4 holes a ft 3800-02, bailed & tested 2 GOPH, no Acidized w/500 gal. reg. mud/acid & 250 gals mud solvent; filled hole w/oil & press, up to 1900#, broke to 900# after 2 hbs. Pmpd in 17 BO to displace acid, FP 50#. Flowed back load oil in 45 mins. & went to dry gas - 1500# SIP . Acid apparently channeled to gas zone up hole, Killed well w/wtr, started in hole w/tbg to sq.; after 16 jts, well started unloading